PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Departme

District [] PO Drawer DD, Artosia, NM 88211-0719

District III

OIL CONSERVATION DIVISION
PO Box 2088

Form C-10 Revised February 10, 199 Instructions on her

1000 Rio Brazos Rd., Aztec, NM 87410

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Submit to Appropriate District Offic
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