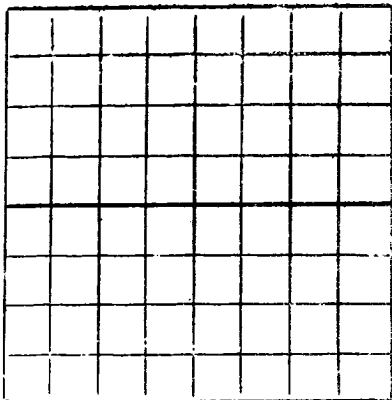




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DATE OF FILING: 10/1/84

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
Sam Boren and Major & Giebel Oils

Humble State D

(Company or Operator) (Lease)
Well No. 2, in SW 1/4 of SE 1/4, of Sec. 22, T. 16S, R. 34E, NMPM.
Kennitz Wolfcamp Pool, Lea County.
Well is 1980 feet from East line and 660 feet from South line
of Section 22. If State Land the Oil and Gas Lease No. is E-10160
Drilling Commenced 8/12, 1964 Drilling was Completed 10/5, 1964
Name of Drilling Contractor Forester Drilling Company
Address Odessa, Texas
Elevation above sea level at Top of Tubing Head 4087 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 10800 to 10806 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

none
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	new	415	Baker			surface
7 5/8	24 & 26.40	"	4528	"			intermediate
4 1/2	11.60 & 13.50	"	10810	"		10800-10806	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	10 3/4	415	400	pump & plug		Cement circulated
8 3/4	7 5/8	4528	450	"	9.5	Hole full
6 3/4	4 1/2	10810	400	"	9.5	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Denth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10810 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10/17, 1964

OIL WELL: The production during the first 24 hours was 360 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	Rustler	1612	T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates		2873	T. Simpson		T. Pictured Cliffs
T. 7 Rivers	Yeso	6078	T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs		7292	T.		T.
T. Abo		8084	T.		T.
T. Penn	Wolfcamp	10012	T.		T.
T. Miss	Kennitz	10752	T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Surface				
420	1680	1260	Red Bed & Shells				
1680	2970	1290	Anhy & Salt				
2970	3340	370	Anhy				
3340	4324	984	Anhy & Lime				
4324	8039	3715	Lime				
8039	8385	346	Lime & Shale				
8385	10810	2425	Lime TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 28, 1964 (Date)
Company or Operator San Dora and Major & Giebel Address Box 953, Midland, Texas
Name Ernest M. Muck Agent