

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Sam Eoren and Major & Ciebel Oils

Flora State

AREA 640 ACRES
LOCATE WELL CORRECTLY.

(Company or Operator) (Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 28, T. 16S, R. 34E, NMPM.
Kennitz Wolfcamp Pool, Lea County.

Well is 660 feet from East line and 660 feet from North line
of Section 28. If State Land the Oil and Gas Lease No. is OG 379

Drilling Commenced 4/25, 19 64 Drilling was Completed 6/17, 19 64

Name of Drilling Contractor Forester Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4092. The information given is to be kept confidential until
 , 19

No. 1, from 10760 to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	new	426	Halibarton			Surface
7 5/8	24 & 28.40	new	4530	"			Intermediate
4 1/2	11.60 & 13.50	"	10800	"		10760-10770	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	10 3/4	426	400	pump & plug		Cement circulated
9 7/8	7 5/8	4530	450	"	water	none
6 3/4	4 1/2	10800	400	"	9.5	Hole full

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7/13, 19 04
OIL WELL: The production during the first 24 hours was 364 barrels of liquid of which 22 % was oil; % was emulsion; 23 % water; and % was sediment. A.P.I. Gravity 41
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1588		T. Devonian		T. Ojo Alamo
T. Anhy			T. Silurian		T. Kirtland-Fruitland
T. Tansill	2715		T. Montoya		T. Farmington
T. Salt			T. Simpson		T. Pictured Cliffs
B. Salt	2850		T. McKee		T. Menefee
T. Yates			T. Ellenburger		T. Point Lookout
T. 7 Rivers			T. Gr. Wash		T. Mancos
T. Queen			T. Granite		T. Dakota
T. Grayburg	4589		T.		T. Morrison
T. San Andres	6050		T.		T. Penn
T. Glorieta			T.		T.
T. Drinkard	7246		T.		T.
T. Tubbs	8060		T.		T.
T. Abo	9933		T.		T.
T. Wolfcamp			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Surface				
180	1694	1514	Red bed & shale				
1694	3253	1559	Anhy & Salt				
3253	4144	891	Anhy				
4144	4280	136	Anhy & Lime				
4280	5224	944	Lime				
5224	5784	560	Lime & Sand				
5784	6373	589	Lime				
6373	8694	2321	Lime & Shale				
8694	10800	2106	Lime				
	10800		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator San Bowen and Major & Global Oils Address Box 351, Midland, Texas
Name Position or Title Agent
Date July 20, 1984