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| LAND OFFICE               |     |
| TRANSPORTER               | OIL |
|                           | GAS |
| PRODUCTION OFFICE         |     |
| OPERATOR                  |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

|  |  |  |  |  |  |  |  |  |  |
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AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

ETA Oil Producers  
(Company or Operator)

Cargor State Ltd.  
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 36, T. 17-S, R. 32-E, NMPM.

Maljamar

Pool,

Lea

County.

Well is 330 feet from West line and 2200 feet from South line

of Section 36. If State Land the Oil and Gas Lease No. is B-4113

Drilling Commenced 6/19, 1964. Drilling was Completed 6/27, 1964.

Name of Drilling Contractor Technical Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3925' G.L. The information given is to be kept confidential until 1964.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to  
No. 2, from " to No. 5, from to  
No. 3, from " to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from " to feet.  
No. 3, from " to feet.  
No. 4, from " to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 7"   | 20              | Used        | 1417   | HOWCO        | None                | None         | Surface |
|      |                 |             |        |              |                     |              |         |
|      |                 |             |        |              |                     |              |         |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WEIGHT SET | NO. BAGS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|------------|--------------------|-------------|-------------|--------------------|
| 9-7/8"       | 7"             | 1417       | 396                | Pump & Plug | ****        | Air Mist           |
|              |                |            |                    |             |             |                    |
|              |                |            |                    |             |             |                    |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None - Dry Hole

Result of Production Stimulation None - Dry Hole

TD 4800'

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4800' TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P&A, 19

OIL WELL: The production during the first 24 hours was Dry Hole barrels of liquid of which % was  
was oil; % was emulsion; Dry Hole % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was Dry Hole M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico |       |  | Northwestern New Mexico |  |                       |
|-------------------------|-------|--|-------------------------|--|-----------------------|
| T. Anhy.                | 260'  |  | T. Devonian             |  | T. Ojo Alamo          |
| T. Salt                 | 1265' |  | T. Silurian             |  | T. Kirtland-Fruitland |
| B. Salt                 | 2510' |  | T. Montoya              |  | T. Farmington         |
| T. Yates                | 3060' |  | T. Simpson              |  | T. Pictured Cliffs    |
| T. 7 Rivers             | 3605' |  | T. McKee                |  | T. Menefee            |
| T. Queen                | 3840' |  | T. Ellenburger          |  | T. Point Lookout      |
| T. Grayburg             | 4425' |  | T. Gr. Wash             |  | T. Mancos             |
| T. San Andres           | 4705' |  | T. Granite              |  | T. Dakota             |
| T. Glorieta             |       |  | T.                      |  | T. Morrison           |
| T. Drinkard             |       |  | T.                      |  | T. Penn.              |
| T. Tubbs                |       |  | T.                      |  | T.                    |
| T. Abo                  |       |  | T.                      |  | T.                    |
| T. Penn                 |       |  | T.                      |  | T.                    |
| T. Miss.                |       |  | T.                      |  | T.                    |

FORMATION RECORD

| From | To   | Thickness<br>in Feet | Formation                       | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|---------------------------------|------|----|----------------------|-----------|
| -0-  | 260  | 260                  | Red Beds                        |      |    |                      |           |
| 1265 | 2510 | 1245                 | Salt                            |      |    |                      |           |
| 2510 | 3060 | 550                  | Anhydrite - Lime                |      |    |                      |           |
| 3060 | 3605 | 545                  | Anhydrite - lime - Shale - Sand |      |    |                      |           |
| 3605 | 3840 | 235                  | Lime - Anhydrite                |      |    |                      |           |
| 3840 | 4425 | 585                  | Dolomite - Anhydrite - Shale    |      |    |                      |           |
| 4425 | 4705 | 280                  | Dolomite - Sand                 |      |    |                      |           |
| 4705 | 4800 | 95                   | Dolomite                        |      |    |                      |           |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. ETA Oil Producers Address. 104 South Pecos, Midland, Texas  
Name. J. B. Taylor Position or Title. Engineer  
3/12/65 (Date)