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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~MIN~~ ALLOWABLE

NOBBS OFFICE O. C. C.

New Well

JUN 23 11 41 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico 22 June 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CIMA CAPITAN, INC. (NSL) HARRISON Well No. 2, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E, Sec. 3, T. 17S, R. 32E, NMPM, MALJAMAR Pool
Unit Letter

LEA

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980FW & 900FW

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	SAX
8 1/8	363	200
4 1/2	4382	300

County. Date Spudded 13 May 64 Date Drilling Completed 22 May 64
Elevation 4295 BL Total Depth 4394 PBTD 4358

Top Oil/Gas Pay 4091 Name of Prod. Form Grayburg-San Andres

PRODUCING INTERVAL -4344-47, 4216-20, 4208-12, 4201-04, 4182-84,

Perforations 4142-46, 4107-10, 4091-96.

Open Hole Depth Casing Shoe 4394 Depth Tubing 4200

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 10 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. 500 Tubing Press. 6500 Date first new oil run to tanks 10 June 1964

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter None

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 24 1964, 19

CIMA CAPITAN, INC. (NSL)
(Company or Operator)

By: Lewis D. Baker (Signature)

OIL CONSERVATION COMMISSION

By: _____

Title _____

Title SECRETARY-TREASURER

Send Communications regarding well to:

Name Same, Box 1343, Artesia, NM

Address _____

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