District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street Artesia, NM 88210-1404

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

## State of New Mexico

Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back

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## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

Form C-104

REQUEST FOR ALLOWABLE AND AUTHORIZAT  Operator Name and Address									OGRID Number				
MACK ENERGY CORPORATION									013837				
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