## ITED STATES DE

N.M. Oil Cons. Division FOR APPROVED OMB NO. 1004-0137
Expires: December 31,1991

PARTMENT OF THE INTER	RIOR	Surgetion on	SLEASE DESIGNATION AND SERIAL NO
BUREALLOF LAND MANAGEMENT	HODDS,	NM 8824	40 LC-029509A

WELL CON		ILAU U		MANAG									
	IPLETION	OR R	ECON	IPLETI	ON REPO	ORT A	AND LO	3*	6. IF INDIAN,	ALLOT	TEE OR TRIBE N		
		1571	GAS WELL	DRY					7. UNIT AGRE	EMENT	NAME		
. TYPE OF COMPL				-									
NEW [	WORK DEER	'EN 🗍	PLUG E	DIFF. RESVR.	Other_	Rec	ompletio	<u> </u>			SE NAME, WELL		
WELL L	OVER		BAOK	RESVII.							deral #7		
ack Energy Co			_						9. API WELL I		-20647		
ADDRESS AND TE	LEPHONE NO.				4-6-5								
O. Box 960, At	tesia. NM 88	3211-090	60		(505) 74						, or wildcat Paddock		
LOCATION OF WE	LL (Report locat	ion clearly	and in ac	corgance w	FNL & 460	) FWI	<i>517</i> <b>10</b> 7				R BLOCK AND SUF		
At surface				1700	I NE & TO	,			OR ARE	Α			
At top prod. interva	al reported belo	~											
At total depth									l .		7S-R32E, E		
			1	4. PERMIT NO	).	DA	TE ISSUED	_	12. COUNTY PARISH Lea	OR	13. STATE		
					<del></del>		VATIONS (DF, RI	O DT CD	L		EV. CASING HEAD		
Dr.12 4. 44	DATE T.D. REACH	1	7. DATE CO	MPL. (Ready to 5/23/02		18. ELE		' RKB	, E10. <i>)</i>		3999'		
10/25/64	11/24/64					1D1	23. INTER		ROTARY TOO	LS	CABLE TOOLS		
TOTAL DEPTH, MD & T	VD 21. PLU	G, BACK T.D	o., md & t∨0 640'		F MULTIPLE CON	IPL.,		ED BY	Yes				
9955'	1 25 71115	-		BOTTOM N	AME (MD AND	TVD)*					WAS DIRECTION		
. PRODUCING INTER	VAL (S), OF THIS	COMPLET	1014 - 101 ,	, 501 (0, .	<u>  (</u>						SURVEY MADE		
		54	48-561	0', Maljai	mar Paddo	ck							
. TYPE ELECTRIC AN	ID OTHER LOGS									27. W	AS WELL CORED		
, TTPE ELECTRIC AL	AB OTHER EGGS												
			CASI	NG RECO	RD (Report a		set in well)				AMOUNT PULL		
CASING SIZE/GRADE	WEIGHT, LB./F	Ť	DEPTH SE	T (MD)	HOLE SIZE		TOP OF CE		ENTING RECORD		AMOUNTFULL		
11 3/4	42		821		15			485 s					
8 5/8	24,32		460		11				SX				
5 1/2	15.5		995	5'	7 7/8			1370	<u> </u>				
							30.	_ <del></del>	UBING REC	ORD -	<del></del>		
9.		LINER RECORD							PACKER SET				
SIZE	TOP(MD)	вотто	M (MD)	SACKS CEN	IENT SCR	EEN (MU)		2 7/8 56			15		
		<del> </del>		·			<del> </del>		7 : :		(2)		
	CORD (Interval	size and n	umber)		32.		ACID, SHOT	FRACT	URE, CEMEN	T SQL	EEZE, ETC		
. SESSONATION DI	ECORD (III.UI VIII,	5,20 4,,	,			TH INTE	RVAL (MD)		OUNT AND KIN	OF N	MATERIAL USED		
1. PERFORATION RI									1250 ga	<b>15</b> 5 €	%-NEFE		
1. PERFORATION RI	5549-5610' 5448-5514' 5448-5514'								1500 gals 15% acid				
1. PERFORATION RI						J <del>-1</del> 0-	5448-5610' 32000 ga						
1. PERFORATION RI								3200	0 gals 20% l	ICL, 54			
1. PERFORATION RE	5448-56°	10', .43,	40				5610'	3200	0 gals 20% l 500 <b>0</b> ga	ICL, 54	% acid		
11. PERFORATION RE					PRODUCTI	5448- 5448- ON	5610' 5610'	3200	5000 g	als 15	% acid		
33. DATE FIRST PRODUCT	TON PR			owing, gas lift,	oumping - size ark	5448- 5448- ON	5610' 5610'	3200	5000 g	TATUS (	9% acid <sup>®</sup> (Producing or Producing		
33. DATE FIRST PRODUCT <b>6/4/02</b>	TON PR	ODUCTION N		owing, gas lift, 2	pumping - size ark 1/2x2x16'	5448- 5448- ON type of pu Pump	5610' 5610'		5000 g	TATUS (	Producing or		
33. DATE FIRST PRODUCT 6/4/02 DATE OF TEST	HOURS TESTED	ористом м	METHOD (FIG	2	pumping - size and 1/2x2x16'	5448- 5448- ON 1 type of pu Pump BL.	5610' -5610' mp)		5000 g	TATUS (	Producing or Producing		
33. DATE FIRST PRODUCT <b>6/4/02</b>	HOURS TESTED	ористон м	METHOD (FIG	PROD'N TEST PE	pumping - size ark 1/2x2x16' FOR OIL-BI	5448- 5448- ON 1 type of pu Pump BL. 80	5610' -5610' mp) GAS-M		WELL S Shut-i	TATUS (	6% acid		
33. DATE FIRST PRODUCT 6/4/02 DATE OF TEST	HOURS TESTED  24 hours	CHC	METHOD (FIG	PROD'N TEST PE	pumping - size ark 1/2x2x16' FOR OIL-BI	5448- 5448- ON H type of pu Pump BL. 80 GAS-MG	5610' -5610' mp) GAS-M		WELL S Shut-i	TATUS (	6% acid		
DATE FIRST PRODUCT 6/4/02 DATE OF TEST 6/8/02 FLOW, TUBING PRESS	HOURS TESTED  24 hours  CASING PRESS	CHO	METHOD (FIN DKE SIZE ALCULATED PHOUR RAT	PROD'N TEST PE OIL-B	pumping - size and 1/2x2x16'  FOR OIL-BI RIOD   BL. 80	5448- 5448- ON H type of pu Pump BL. 80 GAS-MG	5610' -5610' mp) GAS-M		WELL S Shut-i	TATUS (	6% acid		
DATE FIRST PRODUCT 6/4/02  DATE OF TEST 6/8/02  FLOW, TUBING PRESS 34. DISPOSITION OF	HOURS TESTED  24 hours  Casing press  F GAS (Sold, used)	CHO	METHOD (FIN DKE SIZE ALCULATED PHOUR RAT	PROD'N TEST PE OIL-B	pumping - size and 1/2x2x16'  FOR OIL-BIRIOD	5448- 5448- ON H type of pu Pump BL. 80 GAS-MG	5610' -5610' mp) GAS-M	OF. 01 WATER	WELL S Shut-in WATER-BB 250 FOR	TATUS (	6% acid		
DATE FIRST PRODUCT 6/4/02 DATE OF TEST 6/8/02 FLOW, TUBING PRESS	HOURS TESTED  24 hours  Casing press  F GAS (Sold, used)	CHO	METHOD (FIN DKE SIZE ALCULATED PHOUR RAT	PROD'N TEST PE OIL-B	pumping - size and 1/2x2x16'  FOR OIL-BI RIOD   BL. 80	5448- 5448- ON H type of pu Pump BL. 80 GAS-MG	5610' -5610' mp) GAS-M	OF. 01 WATER	WELL S Shut-i	TATUS (	6% acid		
DATE FIRST PRODUCT 6/4/02 DATE OF TEST 6/8/02 FLOW, TUBING PRESS 34. DISPOSITION OF	HOURS TESTED  24 hours  CASING PRESS  GAS (Sold, used)	CHO S URE CHO 24	METHOD (FIGURE SIZE  ALCULATED  HOUR RATE  ented, etc.)	PROD'N TEST PE OIL-B	pumping - size ark 1/2x2x16' 1/2x2x16' OIL-B	5448- 5448- ON Httppe of pump BL. 80 GAS-MC	5610' 5610'  GAS-M  1  1  Ct as de ermi	OF.  O1  WATER CEPT  JI	WELL S Shut-in WATER-BB 250 FOR SALL SALL SALL SALL SALL SALL SALL SAL	TATUS (	Producing or Producing  GAS- OIL RATIO  1263  AVITY- API (CORR.  OR D38		
DATE FIRST PRODUCT 6/4/02  DATE OF TEST 6/8/02  FLOW, TUBING PRESS 34. DISPOSITION OF	HOURS TESTED  24 hours  CASING PRESS  GAS (Sold, used)	ODUCTION N	METHOD (FIGURE SIZE  ALCULATED  HOUR RATE  ented, etc.)	PROD'N TEST PE OIL-B	pumping - size ark 1/2x2x16' 1/2x2x16' OIL-B	5448- 5448- ON Httppe of pump BL. 80 GAS-MC	5610' 5610'  GAS-M  1  1  Ct as de ermi	OF.  O1  WATER CEPT  JI	WELL S Shut-in WATER-BB 250 FOR SALL SALL SALL SALL SALL SALL SALL SAL	TATUS (	Producing or Producing GAS- OIL RATIO 1263		

PORMATION Maljamar Paddock≅			recoveries);	CEOI	GEOLOGIC MARKERS	
Maljamar Paddock	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		dOL	d
	5446	5610		NAMIE	MEAS.DEPTH	TRUE VERT.DEPTH
				Yates	2020	
				Seven Rivers	2475	
				Queen	3066	
				San Andres	3823	
				Glorietta	5335	
<u>.</u>						
4						
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				•	-	

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Form C-102 Revised March 17, 1999

District II

811 South First, Artesia, NM 88210 District III OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

040 South Pacheco	, Santa Fe,	VWI 81202									
		WE	ELL LOC	CATION	AND ACR	EAGE DEDIC	ATION PLA	.1			
- 1 A	PI Number			Pool Code		<sup>a</sup> Pool Name					
	25-20647 44500 Maljamar Paddock										
Property C			' Property Name					' Wel	l Number	-	
002992					MC Federal				1		
Operator Name								levation			
01383		Mack Energy Corporation							.399	9' GR	
01302	<u> </u>				10 Surface	<del></del>			; ,**		
		I	Paggal	Lot Idn	Feet from the	North/South line	Feet from the	East	West line		County
UL or lot no.	Section	1	Range	Lot tail	1780	North	460	West		Lea	
E	22	17S	32E			L					
			<sup>11</sup> Bot	tom Hol	e Location If	f Different Fro	m Surface				Count
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line		County
12 Dedicated Acres	s i'' Joint o	or Infill "C	onsolidation (	Code "Or	der No.						
40		İ									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL AL INTERESTS HAVE BEEN CONSOLIDATED OR A

N	O ALLOWABLE WIL		ARD LINIT HAS BEE	N APPROVED BY TH	HE DIVISION
·		MOIN-STAIND	ARD CIVIT III IS 222		17 OPERATOR CERTIFICATION
16					I hereby certify that the information contained herein is true and
1					complete to the best of my knowledge and belief
1					
H	_'				
	081				
- 1	~		ŀ		
				18 19 20	um Da
				273	Signature Crissa D. Carter
	1110		(m)	- 7	Signature Crissa D. Carter
ŀ	4800	/	(6)		Production Analyst
$\mathcal{A}$	7	/		S sq a	2
$\mathcal{X}$	1		* + · · · · · · · · · · · · · · · · · ·	<b>1</b>	7/10/2002
	, ,		, .	. يَنْ	Date
-	//			21-1808000000000000000000000000000000000	18SURVEYOR CERTIFICATION
1	/ *			10866	I hereby certify that the well location shown on this plat was
				51-150	plotted from field notes of actual surveys made by me
					or under my supervision, and that the same is true and correct
					to the best of my belief.
]					
					Date of Survey
					Signature and Seal of ProfessionalSurveyer
					Certificate Number