

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Case Designation and Serial No.

LC 029509A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1780' FNL & 460' FWL, Sec. 22, T17S, R32E, E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Baish A #13

9. API Well No.

30-025-20647

10. Field and Pool, or Exploratory Area

Maljamar Abo/Baish Wolfcamp

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

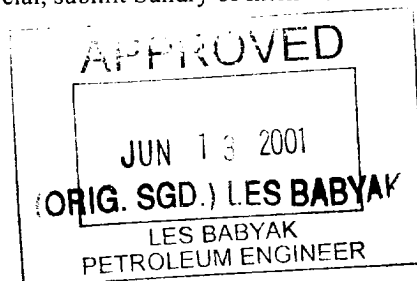
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other **Reactivation**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests approval to re-enter the Wolfcamp with plans to reactivate this well. The work should be completed in the near future and the following tentative procedure will be followed for the workover:

- 1) MIRU and drill out cement retainer @ 8840'. RIH to 9800' and circulate hole clean.
- 2) Swab test existing Wolfcamp perforations @ 9797'-9873' and Abo perforations @ 8918'-8951'.
- 3) Perforate Wolfcamp in various zones from 9500'-9800' and stimulate them.
- 4) Pump test the well to determine production rates and fluid levels.
- 5) Return well to producing status if oil and gas rates are commercial. If rates are non-commercial, submit Sundry of Intent to Abandon the Wolfcamp and Abo zones and recomplete uphole.



14 I hereby certify that the foregoing is true and correct

Reesa R. Wilkes

Signed

Reesa Wilkes

Title Regulatory Specialist

Date 6/4/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

