

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-11121

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1780' FNL and 460' FNL of Sec 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3999' gr

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baish A

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Maly Abo + Baish Well Comp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) downhole commingle

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

It is proposed to downhole commingle this well
by the following procedures. Pull 2 1/16" tbg and
Bottom-hole assy. Go in hole w/ on-off Seal
connector. Hatch onto Seal assembly at 9750'.
Top of on-off tool should be at 9749'. Go in
hole w/ 2 1/16" tbg and BHA. BHA to be set at
9716'. Run power oil string to 9200' and engage
in BHA. Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 9-14-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

USGS (5) File

*See Instructions on Reverse Side L. GORDON
DISTRICT ENGINEER

RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.