

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509(2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baish A

9. WELL NO.

13

10. FIELD AND POOL OR WILDCAT

Baish Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, T-17S, R-32E

12. COUNTY OR PARISH

Tea

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1780' FNL + 460' FWL of Sec. 22, T-17S, R-32E.

Tea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3999 GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to downhole commingle this well by the following procedures.

Run 2 1/4" IS tubing and land in Baker model 'D' packer at 9750' with 2 1/4" IS tailpipe at 9850'. 1 1/2" Otis type 'N' landing nipple with NO-60 at 9850'. 1 1/2" Otis type 'S' landing nipple with side door coupling and packing nipple at ± 9740'. Baker Jok-Set retrievable packer to be set at ± 8875' - 8890'. 1 1/2" Otis type 'S' land nipple just above 3' perf. nipple. 3' perf. nipple to be just below bottom hole assembly to be set at ± 8825'. Run 2 1/4" IS tubing and stab into BHA. Drop down subsurface hydraulic pump and place well on production. Approval was given under Commission NO. R-36.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yeakley

TITLE Administrative Section Chief

DATE 1-13-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
JAN 16 1969
A. R. BROWN
DISTRICT ENGINEER

USIS-5 File

*See Instructions on Reverse Side