

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company				Lease Baish A		Well No. 13	
Location of Well	Unit E	Sec 22 j	Twp 17	Rge 32	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Maljamar Abo		Oil	Flow	Tbg.		
Lower Compl	Baish Wolfcamp		Oil	Flow	Tbg.		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 5/3/66

Well opened at (hour, date): 10:30 5/4/66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	1170	320
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	1170	340
Minimum pressure during test.....	150	320
Pressure at conclusion of test.....	150	540
Pressure change during test (Maximum minus Minimum).....	1020	20
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 10:30 5/5/66	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 124 bbls; Grav. 42.2 ; During Test 337.4 MCF; GOR 2720		
Remarks No indication of Communication		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:45 5/5/66		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	1170	390
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	1340	390
Minimum pressure during test.....	1170	0
Pressure at conclusion of test.....	1170	10
Pressure change during test (Maximum minus Minimum).....	170	390
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date) 10:30 5/8/66	Total time on Production 24 hrs.	
Oil Production	Gas Production	
During Test: 22 bbls; Grav. 41.5 ; During Test No Gas Test MCF; GOR --		
Remarks Lower zone failed to flow first 24 hrs. Swabbed and flowed second 24 hrs. No indication of communication.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 1956 19
New Mexico Oil Conservation Commission

Operator CONTINENTAL OIL CO.

By Signed: David L. Bowler

By
Title

Title SUPERVISING ENGINEER

Date 5/10/66

TEST INSTRUCTIONS

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

May 12 3 02 PM '69