This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico NEW Y ICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Continent	al Oil Compa	ny Leas	^e Baish A		10. 13
Location	Unit	Sec 22	Twp i 17	Rge 32	County	Lea
of Well	Name of Rese	rvoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper	laljamar Ab		0i1	Flow	Tbg	
Lower	aish Wolfc		0i1	Flow	Tbg.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date):_	10:30	5/3/66			
Well opened at (hour, date):				Uppe r Completion	Lowe r Completion
Indicate by (X) the zone producing				. <u> X </u>	,
Pressure at beginning of test					320
Stabilized? (Yes or No)					No
Maximum pressure during test					
Minimum pressure during test					320
Pressure at conclusion of test					540
Pressure change during test (Maximum	n minus Mi	nimum)	• • • • • • • • • • • • •		20
Was pressure change an increase or a	de cr ease	? • • • • • • • • • • • •	Total Time O	•• <u>Decrea</u> s	e_Increase
Well closed at (hour, date):	14		Production	24 hrs	
Oil Production During Test: <u>124</u> bbls; Grav.	42.2 ; D	uring Test	337.4	MCF; GOR 2	720
Remarks No indigation of Co	mmunicat	ion			

FLOW TEST NO. 2 Upper	Lower
	mpletion
Indicate by (X) the zone producing	<u>x</u>
Pressure at beginning of test	390
Stabilized? (Yes or No)	No
	390
Maximum pressure during test	
Minimum pressure during test	0
Pressure at conclusion of test	10
Pressure change during test (Maximum minus Minimum)	390
Was pressure change an increase or a decrease?	Becreas
Well closed at (hour, date) 10:30 5/8/66 Production 24 hrs. Oil Production Gas Production	
During Test: <u>22</u> bbls; Grav. <u>41.5</u> ; During Test <u>No Gas Test</u> GOR	
Remarks Lower zone failed to flow first 24 hrs. Swabbed and flowed secon	.d
the second second communication	
Thereby certify that the information herein contained is true and complete to the best	of my
knowledge. Onerstor CONTINENTAL OIL CO.	
Approved 1955 19 W Brigged David L. Bowler New Mexico Oil Conservation Commission By Red David L. Bowler	
By Title SUPERVISING ENGINEER	
Dy Date 5/10/66	<u> </u>

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

 At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Eoth zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellkead pressure has become stabilized and for a minimum of two hours thereafter. provided however, that the flow test need not continue for more than 24 hours. 5. Following the is of Fi w Test No. 1, the well shall again be shutting in accordance on $\log (\log agb | 3|$ above.

6. Flow "err No. 2 ion i be conducted even though no leak was indicated during Flow (ser Son - Frodeburg for Flow Test No. 2 is to be the same as for Flow Text Son - except that the previously produced zone shall remain shur-to worke the previously shut-in zone is produced.

7. All diebsurfs, throughout the entire test, shall be continuously measured ato is which will be included in recording pressure gauges, the accuracy of which must be vected to a deadweight tester at least twice, once at the beginning and do that the ordinal feach flow test.

beginning and $\beta \in \alpha$ to solve the order to the test. 8. The results of the prove-described tests shall be filed in triplicate within 15 days after consistion of the test. Tests shall be filed with the appropriate dist if iffice of the New Mexico Ol Conservation Commission of Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the distribution pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the afor and statist the operator may construct a pressure versus time curve for the south test, indicating thereon all pressure changes which so the refer test, indicating thereon all pressure changes which so the refer test indicating thereon all pressure changes which so the refer test indicating thereon all deadweight pressure short as anothere taken. If the pressure curve is submitted, the only and that must be permanently filed in the operator's office. Form 15 that also incompany the Packer Leakage Test Form when the test context of the sith a gas-oil ratio test period.

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