This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

## NEW TICO OIL CONSERVATION COMMISSIO

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Contine	ental Oil Com		Baish A	N	ell 0. <u>13</u>
Location of Well	Unit	Sec 22	Twp	Rge	County	
	Name of Rese	rvoir or Pool	Type of Pro (Oil or Gas	d Method of Prod	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Maljam <mark>ar</mark> A	Ьо	oil	flow	tubing	
Compl Lower Compl	Baish Wolf	camp	oil	flow	tubing	

## FLOW TEST NO. 1

Both zones shut-in at (hour, date):	4:30 p.m.	5-5-65			
Well opened at (hour, date):		5-6-65		Uppe <b>r</b> Completion	Lower Completion
Indicate by (X) the zone producing				<u>X</u>	
Pressure at beginning of test					415
Stabilized? (Yes or No)					no
Maximum pressure during test				1575	470
Minimum pressure during test					415
Pressure at conclusion of test					470
Pressure change during test (Maximum					55
Was pressure change an increase or a		То	tal Time On	decrease	increase
Well closed at (hour, date): 3:00	p.m. 5-7-6		oduction	24 hours	
Oil Production During Test: 178 bbls; Grav. 44	Gas H	roduction g Test	465.7 MC	F; GOR <u>26</u>	16
Remarks					

FLOW TEST	NO. 2	11	Lower
Well opened at (hour, date): 7:45 5-8-65		Upper Completion	Completion
Indicate by ( X ) the zone producing		••••	<u>X</u>
Pressure at beginning of test		1450	520
Stabilized? (Yes or No)		no	no
Maximum pressure during test			520
Minimum pressure during test			50
Pressure at conclusion of test			75
Pressure change during test (Maximum minus Minimum			470
Was pressure change an increase or a decrease? Well closed at (hour, date) 11:30 5-9-65	Total time Production	increase	d <b>ecrease</b>
Oil Production Gas Pro During Test: <u>140</u> bbls; Grav. <u>38.2</u> ;During	duction Test <u>90.1</u>	MCF; GOR <u>643</u>	
Remarks Lower zone was swabbed before test			
I hereby certify that the information herein conta knowledge. Approved	BySupervision	ental Oil Comp Seelow ising Engineer	2
Title	Date May 12	1965	

1. A packet leakage test simil be commenced of each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order althorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remediat work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is supported or when requester by the Commission.

2 At least 72 means prior to the commendement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer isakage test shall commence when both zones of the dual completion are shutin for pressure stabilization. Both zones shall remain shutin until the well-head pressure in each has stabilized and for a minimum of 'wo hours thereafter, provided however, that they need not remain shutin more that 24 hours.

4. For Flue Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be a stiqued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

INSTRUCTIONS

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the indicated even though no leak was indicated white for Flow Test No. 2 is to be the same one the previously produced zone shall re-percutate zone is produced.

7. A continuously measure continuously measure continuously continuously measure continuously statements are continuously of which whether and the continuously of which whether are contained with the statement of the continuously of the statement of the context of the beginning with the statement of the flow test.

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