

Operator Continental Oil Company			Lease Baish A			Well No. 13	
Location of Well	Unit E	Sec 22	Twp 17	Rge 32	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Maljamar Abo		oil	flowing	tubing	24/64	
Lower Compl	Baish Wolfcamp		oil	flowing	tubing	24/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:00 P.M. 3-10-65

Well opened at (hour, date): 1:00 P.M. 3-11-65

	Upper Abo Completion	Lower W.C. Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	1560	970
Stabilized? (Yes or No).....	no	no
Maximum pressure during test.....	1770	970
Minimum pressure during test.....	1560	25
Pressure at conclusion of test.....	1770	100
Pressure change during test (Maximum minus Minimum).....	210	945
Was pressure change an increase or a decrease?.....	increase	decrease
Well closed at (hour, date): 1:00 P.M. 3-12-65	Total Time On Production 24 hours	
Oil Production During Test: 127 bbls; Grav. 42°	Gas Production During Test: 146 MCF; GOR 1149	
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 1:00 P.M. 3-13		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	1825	825
Stabilized? (Yes or No).....	no	no
Maximum pressure during test.....	1825	950
Minimum pressure during test.....	225	825
Pressure at conclusion of test.....	225	950
Pressure change during test (Maximum minus Minimum).....	1600	125
Was pressure change an increase or a decrease?.....	decrease	increase
Well closed at (hour, date): 1:00 P.M. 3-14-65	Total time on Production 24 hours	
Oil Production During Test: 206 bbls; Grav. 42	Gas Production During Test: 353.4 MCF; GOR 1715	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 25 1965 19 Operator Continental Oil Company
New Mexico Oil Conservation Commission By R. L. Seaborn
By Supervising Engineer
Title NMOCC (3) File Date March 22, 1965

in, the well shall again be shut-

8. The tests and measurements described in this section shall be filed in triplicate within 15 days of the completion of the test. Tests shall be filed with the appropriate office of the Department of the New Mexico Oil Conservation Commission, Bureau of Oil Conservation, Packer Leakage Test Form Revised 11-1-58, together with the following: (1) a recording gauge chart with all the deadweight readings and the pressure taken indicated thereon. In lieu of filing the gauge chart, the operator may construct a pressure versus time curve from the gauge chart, indicating thereon all pressure changes of the test. (2) the gauge charts as well as all deadweight readings and pressure readings taken. If the pressure curve is submitted, the gauge charts need not be permanently filed in the operator's office. (3) a copy of the Department's Packer Leakage Test Form when the test is a gas-oil ratio test period.

