This form is <u>not</u> to be used for reporting packer leakage tests in Northeest Net Mexico	,, <b>,</b>		ATION COMMISSIO			
r Continental Oi		Leas	e B <b>aish A</b>		N	ell 10. 13
n Unit E Sec	22 Twp	17	Rge	32	County	Lea
<u></u>	Туре	of Prod	Method of Prod Flow, Art Lift		Medium r Csg)	Choke Size
		oil	flowing	tubi	ng	24/64
		oil	flowing	tubi	ng	24/64
		FLOW TEST	NO. 1			
was shut in at (hour	date). 1:0	0 P.M.	3-10-65			
	1.0	0 P.M.	3-11-65	Co	Upper Atompletion	Completion
						X
					560	970
Name of Reservoir of Maljamar Abo Baish Wolfcamp ones shut-in at (hour bened at (hour, date) de by (X) the zone re at beginning of te	r Pool (011 (011) (01) (0	of Prod or Gas) oil oil FLOW TEST O P.M. O P.M.	Flow, Art Lift flowing flowing NO. 1 3-10-65 3-11-65	(Tbg o tubi: tubi: Cc	or Csg) ng ng Upper At ompletion	24/64 24/64 Do Lower Complet

Stabilized? (Yes or No)	<u>no</u>	no
Maximum pressure during test		970
		25
Minimum pressure during test		100
Pressure at conclusion of test		<u></u>
Pressure change during test (Maximum minus Minimum)		945
Was pressure change an increase or a decrease?	increase	decrease
	lon 24 hour	
Oil ProductionGas ProductionDuring Test:127 bbls; Grav.42°; During Test146	MCF; GOR 1	149

FLOW TEST NO. 2	Unacat	Lower
Well opened at (hour, date): 1:00 P.M. 3-13	Upper Completion	Completion
Indicate by ( X ) the zone producing	. <u>X</u>	
Pressure at beginning of test		825
Stabilized? (Yes or No)		no
Maximum pressure during test		950
Minimum pressure during test		825
Pressure at conclusion of test		950
Pressure at conclusion of test Pressure change during test (Maximum minus Minimum)		125
Was pressure change during test (Faximum minus finder minus finder) to	<u>decrease</u> 24 hour	
Remarks	<u></u>	
I hereby certify that the information herein contained is true and complexnowledge. Approved	inental 0il Fiebou	Company
By Title	rvising Engi	
Title NMOCC (3) File Date Marc	1 22, 1965	

1. A packet leakage test shall be commenced of each multiply completed well with a seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple coupletions within seven days following recompletion and/or chemical or fracture treatment, and whenever remediat work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 nours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Fios set No. 1, one zone of the dual completion shall be produced at the normal care of production while the other zone remains shut-in. Such test shall be continued until the flowing weilhead pressure has become stabilized and for a manimum of two hours thereafter, provided however, that the rise test need not continue for more that 24 hours. 5 Figure 1
6. Figure 1
7 Annual State 1
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So for deted even though no leak was indicates receive for Flow Test No. 2 is to be the same support the previously produced zone shall recup that the previously produced.

b) entire test, shall be continuously end inv pressure gauges, the accuracy of dealweight tester at least twice.once at the submach flow test.

1.5. BACK HOW test.
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1.5. Back How tests shall be filed in triplicate
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