

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC 029509 (a)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company				7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico				8. FARM OR LEASE NAME Baish A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1780' FNL & 460' FWL of Sec. 22, T ₁ 17S, R-32E, Lea County, New Mexico, NMPM. At top prod. interval reported below At total depth Same				9. WELL NO. 13	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Baish Wolfcamp	
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 22-17S-32E	
15. DATE SPUDDED 10-25-64		16. DATE T.D. REACHED 11-26-64		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 12-5-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3999 GR		13. STATE N.M.	
19. ELEV. CASINGHEAD 3999		20. TOTAL DEPTH, MD & TVD 9958		21. PLUG BACK T.D., MD & TVD -	
22. IF MULTIPLE COMPL., HOW MANY* two		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9797-9873 Wolfcamp	
25. ROTARY TOOLS 0-9958		26. CABLE TOOLS -		27. WAS DIRECTIONAL SURVEY MADE Yes	
28. TYPE ELECTRIC AND OTHER LOGS RUN GR Sonic, Dual I ^N duction and Micro log, Caliper logs				29. WAS WELL CORED No	
30. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
11 3/4"		42#		821	
8 5/8"		24# & 32#		4600	
5 1/2"		15.5#		9958	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
15"		485 sx Class "C"			
11"		1485 sx Class "C"			
7 7/8"		1376 sx Class "C"			
31. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
		NONE			
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2 1/16	
				9730	
				9666	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
9797-9873		W/5000 gals 15% HCL 25 gals HC-2 10 gals Moveflow II, 5 gals Moveflow Inhibiter 18 ball sealers			
33. PRODUCTION					
DATE FIRST PRODUCTION 12-5-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12-5-64		HOURS TESTED 24		CHOKE SIZE 18/64"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 200		GAS—MCF. 196.2	
WATER—BBL. 40		GAS-OIL RATIO 981		FLOW. TUBING PRESS. 350	
CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE →		OIL—BBL. 200	
GAS—MCF. 196.2		WATER—BBL. 40		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Continental Oil Company, Maljamar Gasoline Plant #60		TEST WITNESSED BY J. R. Cook			
35. LIST OF ATTACHMENTS Maljamar Abo					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		SIGNED: ROBERT GAULT III		TITLE Staff Supervisor	
				DATE 1-15-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5, NMOCC-2, JM PAN AM HOBBS-3, ATL-Ros-2, Calif-Hous & Mid - 1 each

[illegible]

Wolfe

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-13555-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1280' FRL & 460' IWL of Sec. 22, T-17S, R-32E,

Lea County, New Mexico, NMPM

At top prod. interval

At total depth

14. PERMIT NO.

DATE ISSUED

Same

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

15. DATE SPEDDED

10-25-64

16. DATE T.D. REACHED

11-26-64

17. DATE COMPL. (Ready to prod.)

12-20-64

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3999 GR

19. ELEV. CASINGHEAD

3999

20. TOTAL DEPTH, L.S. & TVD

9958

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL., HOW MANY*

two

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-9958

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8918-8976 Abo

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic, Dual Induction, Microlog and Caliper log

27. WAS WELL CORED

NO.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SAME					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 1/16	8902	

31. PERFORATION RECORD (Interval, size and number)

8918, 8919, 8937, 8942, 8945, 8948 & 8951, W/1 JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8918-8951	5000 gals 15% HCL 25 gals HC-L 10 gals Moveflow II & 5 gals Moveflow Inhibiter, 12 ball sealers.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-9-64		flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-19-64	24	32/64	→	330	652	9	1963
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	24	→	330	652	9	1963	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Continental Oil Company Malj. Gasoline Plant #60

TEST WITNESSED BY

J. R. Cook

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED SIGNED: ROBERT GAULT III

TITLE Staff Supervisor

DATE 1-15-65

*(See Instructions and Spaces for Additional Data on Reverse Side)