

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 12-7-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Baish A", Well No. 13, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E, Sec. 22, T. 17S, R. 32E, NMPM., Baish Wolfcamp Pool
Unit Letter

Lea

County. Date Spudded 10-25-64 Date Drilling Completed 11-23-64

Elevation 3999 GR Total Depth 9958 PBTD -

Top Oil/Gas Day 9797 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9797, 9802, 9812, 9819, 9831, & 9873 W/2 JSPF

Open Hole - Depth Casing Shoe 9955 Depth Tubing 9797

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 200 bbls. oil, 40 bbls water in 24 hrs, min. Size 8/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized W/5,000 gals 15% HCL *

Casing Press. Pkr Tubing Press. 300 Date first new oil run to tanks 12-5-64

Oil Transporter Continental Pipeline Company

Gas Transporter Continental Oil Company Maljamar Gas Plant

#60

Remarks: * 25 gals. HC-2 10 gals. Moreflow II 5 gals. Moreflow inhibitor using 18 ball sealers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 12-7, 1964 Continental Oil Company
(Company or Operator)

By: SIGNED: ROBERT CAULT III
(Signature)

Title Staff Supervisor

Send Communications regarding well to:

Name Continental Oil Company

Address Box 460, Hobbs, N.M.

OIL CONSERVATION COMMISSION

By:

Title

NMOCC-5 JM

DEC 11 1964

CONTINENTAL OIL COMPANY

P.O. Box 460
Hobbs, New Mexico
12-8- 1964.

New Mexico Oil Conservation Commission
P.O. Box 1980
Hobbs, New Mexico

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's Baish "A" No. 13, located in Unit E, Sec. 22-17-32, Lea County, N.M.

<u>Depth</u>	<u>Degree</u>	<u>Depth</u>	<u>Degree</u>	<u>Depth</u>	<u>Degree</u>
<u>380</u>	<u>1/2</u>	<u>3500</u>	<u>1 1/4</u>	<u>7345</u>	<u>1</u>
<u>820</u>	<u>1/2</u>	<u>3815</u>	<u>1 1/4</u>	<u>7780</u>	<u>1/4</u>
<u>1205</u>	<u>1/2</u>	<u>4150</u>	<u>1 1/2</u>	<u>8590</u>	<u>3/4</u>
<u>1580</u>	<u>1/2</u>	<u>4570</u>	<u>3/4</u>	<u>8725</u>	<u>1</u>
<u>1960</u>	<u>1 1/4</u>	<u>4900</u>	<u>1 1/4</u>	<u>9270</u>	<u>1/4</u>
<u>2320</u>	<u>3/4</u>	<u>5400</u>	<u>1 1/2</u>	<u>9550</u>	<u>1/2</u>
<u>2600</u>	<u>1/2</u>	<u>5900</u>	<u>1 1/2</u>	_____	_____
<u>2905</u>	<u>1/4</u>	<u>6400</u>	<u>1 1/4</u>	_____	_____
<u>3280</u>	<u>1</u>	<u>6970</u>	<u>1 3/4</u>	_____	_____

Yours very truly,

Robert Gault III

Subscribed and sworn to before me, a Notary Public in and for Lea County, New Mexico, this 8th day of December, 1964.

Robert G. Rachel