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# CONTINENTAL QIL COMPANY

Post Office Box 460

October 20, 1964

Mexico Oil Conservation Commission ; Office Box 2088 🔍 a Fe, New Mexico stention of Mr. A. L. Porter, Jr., Secretary-Director Application for Dual Completion - Baish "A" No. 13 Re: Gentlemen: We forward herewith application, in duplicate, for authority to effect a dual completion in the Baish Wolfcamp and Maljamar Abo Pools in our Baish A Well No. 13, located in Unit E, Section 22, T-17S, R-32E, Lea County, New Mexico. Two copies of this application are being furnished with a copy of this letter to your Hobbs District Office. Each of the offset operators listed on the application are being furnished a copy of the application by certified mail. Your further handling and approval of this application will be sincerely appreciated. Yours very truly, n. J. Fyor V. T. LYON Supervising Engineer

VTL-DFW Enc.

cc: New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico

RGP GW JWK

By Certified Mail: Hudson & Hudson 1510 lst National Bank Bldg. Fort Worth, Texas

Texaco, Inc. P. O. Box 728 Hobbs, New Mexico

### NEW MEXICO OIL CONSERVATION COMMISSION

### SANTA FE, NEW MEXICO

## APPLICATION FOR MULTIPLE COMPLETION

Itea       Itea       Well No.       13         Hobbs, New Mexico       Baish "A"       Kange       32-E         Image: Section       22       Township       17-S       32-E         Image: Section       22       NO       Image: Section of a well in these same pools or in a section of the arbitrate section are arbitrate section of the arbitrate section are arbitrate sectin arbitrate section arbitrate section arbitrate sectio						
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State       city one such instance:       Order No.       Image: Company Baish "A" No. 12         State       Company Baish "A" No. 12         State       Descention       Baish Nolfcamp         State       Descention       Baish Nolfcamp         State       Descention       Baish Nolfcamp         Pay Section       Maljamar Abo       9850'-9950'         Bottom of       Bottom of       State       Output         Pay Section       (over all)       Oil       Oil         C. Type of production (Oil or Gas)       Oil       Oil       Oil         d. Method of Production       flowing or Artificial Lift       flowing       flowing       flowing         Yees       Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depth, location at leves of setting applicate's lease, all offset wills on offset leases, and the same and address         Yees       operators of all leases offsetting applicate's lease, all offset wills on offset leases, and the same and address         Yees       operators of all leases of fasting application.*       No       List and offset operators of all vells on explication.*         Yees       operators of all leases of fasting application.*       Second offset operators of all vells on second fisted operators of producing zones and intervals of perforation in there been fumished copies of the applicat	, mile of the sub	ject well? YES	NU	- Operator, Lease, a	nd Well No	<u>.: Continental 011</u>
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vool and Formation         Maljamar Abo         9850' - 9950'           Battom of         8950' - 9000'         (overall)           Pay Section         (overall)         oil           (Perforations)         (overall)         oil           c. Type of production         flowing         flowing           d. Method of Production         flowing         flowing           (Perforations)         generation of all vells on application is flow of perators of all reases of sectring log mone sechofisting cog the reception is flowing and pervid	Cts are submitted: Upper Zone		Zone			Raish Wolfcamp
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Pay Section       8950 <sup>+</sup> -9000 <sup>+</sup> .         (Overall)       Oil         . Type of production       Oil         (Rethod O Production       flowing         (Flowing or Attificial Lift)       flowing         (Perforation)       flowing         (Overall)       flowing         (Perforation)       flowing         (Perfor						(overall)
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<ul> <li>Method of Production         (Flowing or Artificial Lift)         flowing (Flowing are attached. (Please mark YES or NO)     </li> <li>Yes_ e. Disgrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, central of or urboliters and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including and /or turboliters and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including and /or turboliters and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including and /or turboliters and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including fanders, central solution of all wells on applicant's lease, all offset wells on offset leases, and the names and addresse.     Yes operators of all leases offsetting applicant's lease.     Waters consisting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators.     Waters consisting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators.     Waters consisting to such multiple completion is filed, it shall be submitted as provided by Rule 112-A.)     List all offset operators to the lease on which this well is located together with their correct mailing address.     Hudson &amp; Hudson - 1510 First National Bank Bldg. Ft. Worth, Texas     Texaco, Inc Box 728, Hobbs, New Mexico     Were all operators listed in Item 5 above sotified and furnished a copy of this application? YES X NO</li></ul>	Type of production (Oil or Gas)					
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Texaco, Inc Box 728, Hobbs, New Mexico         Were all operators listed in Item 5 above notified and furnished a copy of this application? YES_X_NO If answer is yes, of such notificationOctober 20, 1964         CERTIFICATE: I, the undersigned, state that I am theSupervising Engineer of theOntinental Oil (company), and that I am authorized by said company to make this report; and that this report was partice in the facts stated therein are true, correct and complete to the best of my knowledge.         NMOCC (4)       Offset (2)         GW	thereon. (If such log is no List all offset operators to the lease	e on which this well is lo	ocated toget	her with their correct m	hailing add	ress.
Texaco, Inc Box 728, Hobbs, New Mexico         Were all operators listed in Item 5 above notified and furnished a copy of this application? YES_X_NO If answer is yes, of such notificationOctober 20, 1964         CERTIFICATE: I, the undersigned, state that I am theSupervising Engineer of theOntinental Oil (company), and that I am authorized by said company to make this report; and that this report was pervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.         NMOCC (4)       Offset (2)         GW	Hudson & Hudson - 1	510 First Nati	onal Ba	ank Bldg. Ft.	Worth	1, Iexas
<ul> <li>Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO If answer is yes, of such notificationOctober 20, 1964</li> <li>CERTIFICATE: I, the undersigned, state that I am theSupervising Engineer of theOntinental_Oil</li> <li>Centificate: I, the undersigned, state that I am theSupervision and that this report was provided by said company to make this report; and that this report was provided by supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</li> <li>NMOCC (4) Offset (2)</li></ul>	IIIIII q IIII	Too Ushha NA	w Mexi	c0		
of such notificationOLLODOL	Texaco, Inc Box	728, HODUS, NO	II TIONE			
of such notification						to and is yes give d
of such notification <u>OCCONTENTION</u> CERTIFICATE: I, the undersigned, state that I am the <u>Supervising Engineer</u> of the <u>Continental Oil</u> (company), and that I am authorized by said company to make this report; and that this report was prevention and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. NMOCC (4) Offset (2) GW Signature	lined in Item 5	above notified and furnis	hed a copy	of this application? Y	ES <u> </u>	O II answer is yeer govern
CERTIFICATE: 1, the undersigned, state that I am the <u>Supervising Engineer</u> of the <u>Contributed</u> (company), and that I am authorized by said company to make this report; and that this report was punder my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. NMOCC (4) Offset (2) GW	. Were all operators listed in item )	r 20, 1964				
NMOCC (4) Offset (2) GW Signature Signature				-in- Enginee	T of the -	Continental Oil Co.
Ander my supervision and direction and that the facts stated therein are true, context and the state of the s	CERTIFICATE: I, the undersigned (co	d, state that I am the mpany), and that I am au	thorized by	said company to make	this report te to the b	t; and that this report was prepare est of my knowledge.
Signature GW	ader my supervision and direction an	d that the facts stated th	erein are tr			
The New Mexico Oil Conse	NMOCC (4) Offset	(2)	_	100	279	in land
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<ul> <li>JLK FITE</li> <li>Should waivers from all offset operators not accompany an application for administrative approval, the rectionance of the should waivers from all offset operators not accompany an application for administrative approval, the rectionance of the should waivers from all offset operators not accompany an application for administrative approval, the rectionance of the should waivers from all offset operators not accompany an application for administrative approval, the rectionance of the should waivers from all offset operators not accompany an application for approval for the should be the should be filed simultaneously with this application the producing zones, then separate application for approval of the same should be filed simultaneously with this application the producing zones, then separate application for approval of the same should be filed simultaneously with this application.</li> </ul>	Commission will hold the app	no protest nor request fo	or hearing is	received by the Santa	Fe office	, the application will then be proc and proration unit in either or both

#### CC TINENTAL OIL COMPANY

BAISH A NO. 13





CONTINENTAL OIL COMPANY PRODUCTION DEPARTMENT HOBBS DISTRICT MALJAMAR POOL AREA Leg County, New Mexico

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