



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico HOBBS OFFICE O. C. C.

JUN 10 10 35 AM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

JOHN L. COX
(Company or Operator)

Meyers
(Lease)

Well No. 2, in SE 1/4 of NW 1/4, of Sec. 33, T -16-S, R-37-E, NMPM.

Lovington (Paddock) Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-18-64, 19. Drilling was Completed 5-11, 19.64.

Name of Drilling Contractor. Hissom Drilling Co.

Address. Midland, Texas

Elevation above sea level at Top of Tubing Head 3783. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 6180 to 6260 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	Used	370	Texas			Surface Casing
4-1/2	11.6	New	6320	Baker		6186-6190'	Oil String
						6224-6228; 6236-6252'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	8-5/8	370	300	Pump & Plug	-	-
7-7/8	4-1/2	6320	1500	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5-15-64 Acidize w/3,000 gal. thru perforations 6186-6252'

Result of Production Stimulation. No test taken before treatment

After acid treatment - pump 54 bbls. oil/24 hrs.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6320 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-29, 1964

OIL WELL: The production during the first 24 hours was 54 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 34°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 3,058'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4,702'	T. Granite.	T. Dakota.
T. Glorieta. 6,085'	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	225	225	Surface Sand & Caliche				
225	2045	1820	Red Beds				
2045	3160	1115	Anhydrite				
3160	4702	1542	Lime				
4702	5355	653	Lime & Sand				
5355	6030	675	Lime & Shale				
6030	6320	290	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

6-4-64
(Date)
Company or Operator John L. Cox Address 305 V & J Tower, Midland, Texas
Name Position or Title Owner