				2.00.527		x			
			Į		NEW MEXIC			COMMISSION	
		┼╌╂╌┼╌╴	{		· .	Santa Fe, I	New Mexico		
		∲ _┛ ╂╶┼╌╴					21 😳 65	1. 164	
┟╍┼╍┼	₽	╞═┩╶┼╍╸						· · · · · · · · · · · · · · · · · · ·	
┝╌┼╌┽	╾╁╼┿╼	┟╺┠╌					RECORD		
							÷ ,		
								hich Form C-101 was sent not ctions in Rules and Regulations	
				of the Comm	nimion. Submit in	QUINTUPLIC	ATE. If S	tate Land submit 6 Copies	
LOCA	AREA 640 AG	CRES DREDCTLY							
:		Company or Op	COX				SHI	PP #1	
		-	•		•			, <u>к. 37. Е.</u> , NMPM.	
	-	-						E	
								m. East line	
-				-				.5	
	-								
Address				Mid	land, Texa	35			
Elevation ab	ove sea level	at Top of Tubi	ng Hea	d	3778	The in	formation given	is to be kept confidential until	
			, 19					• • • • • • • • •	
				01	L SANDS OR Z				
	N	Jone							
								to	
No. 3, from.			to		No. 6	, from		to	
				IMPOI	RTANT WATEE	SANDS			
Include data	on rate of	water inflow an	d elevat	ion to which	water rose in hol	c.			
No. 1. from.				to			feet	******	
•						******			
•									
140. 4 , 110m.	•••••				*****			·······	
					CASING RECO	RD	- 		
SIZE	WEIG PER F			AMOUNT	KIND OF SHOR	CUT AND PULLED FROM	PERFORATIO	NS PURPOSE	
8-5/8	24	Nev		340	Tex.			Surface Casing	
8-5/8	24	Nev	<u></u>						
					·				
		· · · · · ·		1	ļ	<u> </u>	······	<u></u>	
				MUDDING	AND CEMENT	ING RECORD			
BIZE OF	SIZE OF	WHERE	N	. SACES	METHOD		MUD	AMOUNT OF	
HOLE	CABING	SET		CEMENT	USED		RAVITY	MUD USED	
12-1/2	8-5/8	340	- 3	300	Pump_		-	-	
			RI	CORD OF 1	BODUCTION A	IND STIMULAT	TION		
		(Record	the Pro	cess used, No	, of Qts. or Gal	s. used, interval	treated or shot.)	
					,				
					************	**************************************		*****************************	
		•••••						•••••••	
		********			****				

Result of Production Stimulation. None

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Depth Cleaned Out

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JECORD OF DRILL-STEM AND SPECIAL /TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED								
				o				
PRODUCTION								
Put to Producing, 19, 19								
OI	OIL WELL: The production during the first 24 hours was							
	was oil;% was emulsion;% water; and% water; and%							
		Gravity						
C A	S WELL:	· · · ·						
GA	S WELL:			urs was	•••••	barrels of		
		liquid Hydrocarbon. Shut in Press						
Le	ength of Tin	ne Shut in	••••••	······				
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):								
		Southeastern No			Northwestern New Mexico			
Т.				Devonian	т.	Ojo Alamo		
Т.	Salt		Т.	Silurian	Τ.	Kirtland-Fruitland		
B.			Τ.	Montoya	Т.	Farmington		
Т.	Yates	3050	Т.	Simpson	Т.	Pictured Cliffs		
Т.	7 Rivers		Т.	McKee	T.	Menefee		
Т.	Queen		Т.	Ellenburger	Т.	Point Lookout		
Т.	Grayburg.		Т.	Gr. Wash	Т.	Mancos		
Т.	San Andre	5	Т.	Granite	Т.	Dakota		
Т.	Glorieta		Т.		Т.	Morrison		
Т.	Drinkard		Т.		Т.	Penn		

T. FORMATION RECORD

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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 225 2050 3200		220 1825 1150 875	Surface S and & Calich Red Beds Anhydrite & Salt Lime	9			•
			-				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	John L.	cox 1
Name	Mu	filial
	\bigcirc	

T. Tubbs.....

T. Abo.....

Penn

Miss

Т.

Т.