Devised	7/1/88)
(Pers	C-165)

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NEW MEXICO OIL CONSERVATION 5 OMET 2 0, C. C.

Santa Fc, New Mexico SEP 2 3 34 PM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

	JOHN L. COX		Shipi	?	
	Company or Operator)		(L08.50)		
Well No. 2	, in SW 14 of NE		, T. -16-S	, R 37-E	, NMPM.
	-				
Well is 2055	feet from North	line and 198	0	East	line
of Section	If State Land the	Oil and Gas Lesse No. is		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Drilling Commenced	7-8		ompleted	3-1	, 19. 64
Name of Drilling Contracto	erHis	som Drilling Com	pany	`	
		lland, Texas			
Elevation above sea level at	Top of Tubing Head	3778	. The information given	is to be kept con	fidential until
			_	-	

OIL SANDS OR ZONES

- - - -

No.	1,	from	6200	to	6270	No.	4,	, from	,to	
No.	2,	from		to		No.	5,	from	.to	1
No.	3,	from		to		No.	6,	from	.to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	23	Used	2,090	Larkin	-	-	Surface Casing
4-1/2"	11.6	New	6,320	Baker		6202-06'	011 String
						6218-27;6230	6-40°;
						6258-66'	

MUDDING AND CEMENTING BECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8	7"	2,090	1200	Pump & Plug		-
<u>9-7/8</u> 6-1/4	4-1/2"	6.320		Pump & Plug		.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8-5-64 Acidize w/3,000 gal. DS-30 thru perforations

8-6-64 Frac w/15,000 gal. Murifrac thru perforations

Result of Production Stimulation. No test before treatment

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ECOBD OF DBILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		Т	OOLS USED		
Rotary tools w	ere used from0	feet to	0	feet to	fc+t.
Cable tools we	re used from	feet to	feet, and from	feet to	feet.
		P	BODUCTION		
Put to Produc	ing	, 19.	64		
OIL WELL:	The production during the	first 24 hours was	73 barrels o	of liquid of which	
	was oil;	% was emulsion;	50 water; and	l% was see	liment. A.P.I.
	Gravity	34			
GAS WELL:	The production during the	first 24 hours was	M.C.F. plus	·····	barrels of
	liquid Hydrocarbon. Shut	in Pressure	lbs.		

Length of Time Shut in.....

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PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern Ne	Northwestern New Mexico			
Т.	Anhy	T.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian		Kirtland-Fruitland
B .	Salt	Т.	Montoya		
	Yates				
	7 Rivers				
Т.	Queen	T.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	T.	Gr. Wash	Т.	Mancos
Т.	San Andres	Τ.	Granite	Т.	Dakota
	Glorieta 6, 118				
Т.	Drinkard	T.		Т.	Penn
Т.	Tubbs	T.		Т.	
Т.	Abo	T.		Т.	
Т.	Penn	Τ.		Т.	
Т.	Miss	Т.		Т.	
			DODI//TION DECODE		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	230 2045 2135 3165 4715 5370 6320	230 1815 90 1030 1550 655 950		e			
	ī		:				
							9

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator John E. Cox	
Maria Lalla	•••••
Name / COM	•••••

Position or Title......Owner