

| | |
|---------------------------|-----|
| NUMBER OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| PRORATION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBBS OFFICE O.C. New Well
Recompletion

SEP 2 3 34 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any well, oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

9-1-64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John L. Cox
(Company or Operator)

Well No. 2, in SW 1/4 NE 1/4,
(Lease)

G, Sec. 33,
Unit Letter

T -16-S, R -37-E, NMPM, (Lovington (Paddock) Pool

Lea

County. Date Spudded. 7-8-64

Date Drilling Completed 8-1-64

Please indicate location:

| | | | |
|---|---|---------------|---|
| D | C | B | A |
| E | F | G +1 -2 | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3778 G.L. Total Depth 6320 PBTD

Top Oil/Gas Pay 6200 Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6202-06'; 6218-27'; 6236-40; 6258-66'

Open Hole Depth Casing Shoe 6320 Depth Tubing 6180

OIL WELL TEST -

Natural Prod. Test: - bbls.oil, - bbls water in - hrs, - min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls.oil, 4 bbls water in 24 hrs, - min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3,000 gal. acid & 15,000 gal. MURIFRAC

Casing Tubing Date first new Press. oil run to tanks 8-18-64

Oil Transporter The Permian Corp.

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. SEP 2 3 34 PM '64, 19

John L. Cox

(Company or Operator)

By: (Signature)

Owner

Title. Send Communications regarding well to:

Name. John L. Cox

Address. 305 V & J Tower, Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title