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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-5485	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator									
Delaware-Apache Corporation									
3. Address of Operator									
2000 Wilco Building, Midland, Texas									
4. Location of Well									
UNIT LETTER <u>E</u> LOCATED <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>16-S</u> RGE. <u>33-E</u> NMPM									
15. Date Spudded									
11-10-64									
16. Date T.D. Reached									
12-21-64									
17. Date Compl. (Ready to Prod.)									
1-5-65									
18. Elevations (DF, RKB, RT, CB, etc.)									
4243									
19. Elev. Casinghead									
4244									
20. Total Depth									
10,928									
21. Plug Back T.D.									
10,891									
22. If Multiple Compl., How Many									
Single									
23. Intervals Drilled By									
Rotary Tools									
Cable Tools									
0-10,928									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
Lower Wolfcamp									
10854, 55, 56, 57 10862', 63', 64', 65', 66', 67', 69', 70' 10741', 42', 43', 44'									
10799', 801', 03', 05', 06', 07', 08'									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
IES, Gamma-Sonic, Microlog									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13 3/8	48	350	17	Circulated	None				
8 5/8	24 - 32	4500	11	400 SX	None				
4 1/2	11.6 - 13.5	10928	7 7/8	500 SX	None				
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET				
30. TUBING RECORD									
SIZE	DEPTH SET	PACKER SET							
2 3/8	10674	10674							
31. Perforation Record (Interval, size and number)									
10741'-57' - 8 - .40" holes									
10799'-808' - 7 - .28" holes									
10854'-70' - 12 - .28" holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
10854-70			7000 gals. SRA-1						
10741-57			250 gals 15% N.E. acid						
			8000 gals SRA-1						
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)				
12-30-64		Flow			Prod				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF				
1-6-65	24	21/64		244	300				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.				
200	Sealed				0				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Oil Gravity - API (Corr.)				
Sold					40.4				
35. List of Attachments									
Larry Shannon									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE		DATE					
L. S. Williams		Dist. Eng.		2-8-65					

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1370	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	7650	T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3608	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4387	T. Montoya	T. Mancos	T. McCracken
T. San Andres	6385	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	
T. Blinberry	7133	T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard	8240	T. Delaware Sand	T. Entrada	
T. Abo	9630	T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
6385	7133	748	Dojo & Lm				
9630	8240	1107	Sd Dojo & Sh				
	TD	1298	Lm & Sh				