-	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	<u> </u>	~	Form C-104 Revised 10-1-78
ENE	NGT AND WINVERINGS DEP AVTICE FY	OIL CONSERVA		
		Р. О. ВО SANTA FE, NEW		
	LAND DFFICE	REQUEST FOR	ALLOWABLE	
	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	PROBATION OFFICE Operator			
	Address			
	P. 0. Box 4628, Houston, TX 77210			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	Accompletion OII Dry Com Change of operator - effective 3/9/84			
	Change in Ownership	Change in Ownership 22 Casinghead Gas Condensate		
	Natomas North America, Inc. If change of ownership give name 1 West Third Street., Suite 900, Tulsa, OK 74103			
11.	Lease Name	Well No. Pool Name, Increating to		or Fee State G-5484
	Maljamar N. Unit	4 West Kemnitz-Lo	ower worrcamp state, reactor	
	Unit LetterE <u>2180</u> Feet From The North Line and <u>660</u> Feet From The West			
	Line of Section 31 T. mahip 16S Range 33E , NMPM, Lea County			
717	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
.111.	Name of Authorized Transporter of Cli	XX or Condensate	Address (Give address to which approve P. D. Box 5008, Houston	
	Charter Grude Oil Company UPD, Inc. Name of Authorized Transporter of Casinghead Gas/ or Dry Gas		Address (Give address to which approve	ed copy of this form is to be sent)
	Phillips Petroleum Company		Phillips Bldg., Bartles	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 31 16S 33E	Is gas actually connected? When	•
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res's
	Designate Type of Completion			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations		J	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
			for a formation of load oil o	ind must be equal to or exceed top allow
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, e:c.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas - MCF
	L			
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		Choke Size
	Testing Hethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI.	I. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	I hereby certify that the facto with and that the information given Division here been complied with and that the information given above is the and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRYISOR	
	$L \cap I$		TITLE	
	Jo. a. Clui Barbara A. Ellis		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepend of the deviation of the deviation of the deviation.	
	(Sign	sture)	well, this form must be accompanied by the RULE 111.	
	Supervisor (Tule) 3/13/84 (Dete)		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
			Separate Forms C-104 mus	t be filed for each pool in multi;-
	· ·		completed wells.	

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