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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 5°240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQU						AUTHOR					
Operator							Well A					
Snyder Oil Corporation Address							· · · · · · · · · · · · · · · · · · ·					
801 Cherry Street, Si Reason(s) for Filing (Check proper box)	ite 250	0					Worth, T		02			
New Well		Change in	Trans	STOCK	of:	Ou	nes (Please exp	lain)				
Recompletion	Oil		Dry	•	Ŭ							
Change in Operator	Casinghea	id Gas 🔲	•	denmate	: <u> </u>	Effect	ive 7/1/	′ 90			}	
If change of operator give name and address of previous operator Sny	der Ope	rating	Con	npan	y, 80	Ol Cherry	y Street	, Suite	2500, Ft.	Worth	TX 7610	
IL DESCRIPTION OF WELI								<u> </u>			, 111 7010	
Lesse Name Well No. Pool Name, Include						ng Formation Kind			of Lease Na			
Maljamar North Unit									ate, Federal or Fee G-5484			
Location Unit Letter $\underline{\hspace{1cm}}^{\hspace{1cm}}$	_ :	2180	Feet	From	The N	lorth Lin	e and 60	60 F	eet From The _	West		
Service 21 Service	160					,		<u>vo</u> r	eet riom ine _		Line	
Section 31 Towns	hip 165	<u> </u>	Rang	ge	33E	, N	мрм,			Lea	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE			ND 1	NATU							
1 vy							Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						P. O. Box 1558, Breckenridge, TX 76024 Address (Give address to which approved copy of this form is to be sent)						
Phillips 66 Natural Gas Co.						P. O. I	358,	Borger,	TX 790	008–0358		
If well produces oil or liquids, give location of tanks.	Uncit E	Sec.	Twp		Rge. 33E	ls gas actual Yes	y connected?	•	1 /5/65			
If this production is commingled with the	t from any oth	er lease or	pooi,	give a			ber:		73,03			
IV. COMPLETION DATA	·					·						
Designate Type of Completion		Oil Well	i		Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod			Total Depth		A	P.B.T.D.		-	
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil Gas Pay Tubi			<u> </u>		
Perforations								Depth Casing Shoe				
		TIDDIC	CAS		ANID	CTA (FAIR						
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE											
77922 3722	ONORIGIE TOURS SIZE					DEPTH SET			_ S ,	SACKS CEMENT		
	·					1			 			
												
V. TEST DATA AND REQUE OIL WELL (Test must be after										- <u>-</u>		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		of loa	d ou a	ind must	be equal to of	exceed top all ethod (Flow, p	lowable for th	is depth or be fo	r full 24 hou	75.)	
	D	-				Troubeing ivi	culou (1 10w, p	wnų, gas igi,	eic.)			
Length of Test	Tubing Pre	Tubing Pressure					Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.					Water - Bbis.			Gas- MCF		
GAS WELL						1	· · · · · · · · · · · · · · · · · · ·		1			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)					Casing Pressure (Shui-in)			Choke Size		
						\						
VI. OPERATOR CERTIFIC					E		אוו ב	/ICED/	ATION	 		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						'	OIL CONSERVATION DIVISION					
as true and complete to the best of my knowledge and belief.									dUL Z	JUL % 1990		
Q1-01 1.1	4.1	ř				Date	Approve	ed				
Signature	- Cy					By_		ORIGINAL	SKNED BY	17824-00-		
Betty Usry	Produ	ction A			<u> </u>			DAS1	INGE EUL	នៃជាស្មា <u>តិ ។</u> ខាំង ១០១១	TON	
Printed Name 7/9/90	(017)	220 //	Title			Title						
Date	(01/)	338-40 Tele	<u>)43</u> phone									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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