

Santa Fe, New Mexico
Aug 15 9 35 AH '65

Depth Cleaned Out.....

WELL RECORD

NEW MEXICO OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

ll No	200 4	044							
l No	Midwest Oil Corporation (Company or Operator)				T.P. State				
							, NM		
West (Garrett	(San Andr	res)	Pool,	Les		Cou		
is	1980'	feet from.	NT.	line and	660	feet from	East		
ection	31	If :	State Land the Oil a	nd Gas Lease No.	is K-9	791	***************************************		

							be kept confidential u		
				•		aoimanon given is to	be kept confidential t		
	5207	;		L SANDS OR Z	-				

3, from	•••••••	······································		No. 6	, from	to			
			IMPOI	RTANT WATER	SANDS				
ude data o	on rate of w	ater inflow and	l elevation to which						
1, from			to	••••		feet			
2, from			to	••••••	***********	feet			
3, from	*****		to	***************************************		feet	***************************************		

					·	•	. (
	WEIGH			CASING RECO					
SIZE	PER FO	or NEW USE		KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
3/8"	35.			Lerkin	0				
<u>5/8"</u> 1/2"	24# & 3 9.5# &1			Larkin	1300	5007 5500			
	7 . JF GI	TOT NO	0030	Larkin	4551	5207-5508			
				**	· <u>·</u>				
			MUDDING	AND CEMENT	ING RECORD				
					1	MUD	AMOUNT OF		
	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	a	RAVITY	MUD USED		
IOLE			NO. SACKS OF CEMENT		G	RAVITY	MUD USED		
7 1/2 1	3 3/8" 8 5/8"	SET	OF CEMENT	USED	G	RAVITY	MOD USED		

, ECORD OF DRILL-STEM AND SPECIAL ${\bf Y}, -\pi {\bf S}$

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			Ofeet to							
Cable tools were used fromfeet to			feet, and from			feet to	fee t .			
				PROD	UCTION					
Put to Pro	ducing	10-5	•••••	, ₁₉ 64						
OIL WEI	.I The	nroduction	during the first 24 hou	rs was	41	barr	els of lia	id of which		
014 (14			% was er							
						. N water,	, and	/0 was	s sediment. A.I.I.	
			27 deg.				+ 9			
GAS WEI	L: The	production	during the first 24 hou	rs was		M.C.F. ph	18	··-	barrels of	
	liqu	id Hydro ca	rbon. Shut in Pressure	1b	os.					
Length of	Time Sh	ut in						:		
PLEA	SE IND	ICATE BI	ELOW FORMATION	TOPS (IN CO	NFORMAN	CE WITH	GEOGR	APHICAL SECTION	OF STATE):	
			Southeastern New M	exico				Northwestern Ne	w Mexico	
T. Anhy.	•••••		т.	Devonian			т.	Ojo Alamo		
			T.	Sîlurian				Kirtland-Fruitland		
			T.	,,				T. Farmington		
T. Yates								T. Pictured Cliffs T. Menefee		
			T.	Ellenburger						
			т.	Gr. Wash			т.	T. Mancos		
			T.	Granite			T.	Dakota		
			T.	B Car				Morrison		
-			T.	B. Spr				Penn		
			T.	•••••••						
			т.				Т.			
T. Miss.			т.		····		т.			
				FORMATI	ON RECC	RD				
From	То	Thickness in Feet	Formation	on	From	То	Thickness in Feet	Forma	tion	
0 5040 6520 6600 7150 7390 8080 8690TI	5040 6520 5690 7150 7390 8080 8690	5040 1480 -80 550 240 690 610	Anhy, Sh. Salt Anhy, Dolo. Baiss Sand Dolo. Chert, Dolo. Dolo. & Sand Lime & Dolo.	& Sand					•	
						,	,			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	
	August 11, 1965
	(Date)
Company or Operator Midwest Oll Corporation	Address1500.Wilco.Bldg.,Midland, Texas
Name Midwest 011 Corporation Name W.E. Wittenburg	Position Title District Clerk