		NITED STATES - N.M. OIL	Cons	
rm 3160-5	U			RM APPROVED
JNE 1990)	DEPARTM	ENT OF THE INTERIOR \mathbf{P}_{i} \odot \mathbf{x} 1	SOU Budget	Bureau No. 1004-0135
	BUREAU O	F LAND MANAGEMENT HODDS, N	A 88241 Expi	res March 31, 1993
			5. Lease Designation a	
		ES AND REPORTS ON WELLS	LC-0641	
		s to drill or to deepen or reentry to a different reservoir.	6. If Indian, Allotte or	Tribe Name
	Use "APPLICATION	N FOR PERMIT -" for such proposals		
	SUBMIT IN TRIP	LICATE	7. If Unit or CA, Agree	ment Designation
Type of Well	SUBMIT IN TRIT			ment Designation
Type of well			Maljamar Graybı	irg Unit
	Oil Well Gas Well	Other X Water Injection		2
Name of Operator			8. Well Name and No.	
The Wiser Oil Company			59	
Address and Teleph			9. Well API No.	
·			30-025-20760	
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Maljamar (Grayburg San Andres)		
		11. County or Parish, State		
UNIT K, 198	0' FSL & 1980' FWL, Sec 10, T17S, 1	R32E		
				Lea County, NM
		te Nature of Notice, Report, or Other Data	TYDE OF ACTION	
TYPE	E OF SUBMISSION	<u> </u>	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans	
L		Recompletion	New Construction	
	V Character Barrat		Non-Routine Fract	
	X Subsequent Report	Plugging Back		uning
		Casing Repair	Water Shut-Off	
Final Abandonment Notice		Altering Casing	X Conversion to Inje	ection
		Other	Dispose Water	
			(Note: Report results of multiple	completion on Wall
				completion of wen
			Completion or Recompletion Re	
Describe Proposed or C	Completed Operations (Clearly state all pertine	nt details, and give pertinent dates, including estimated da	Completion or Recompletion Re	port and Log Form).
	Completed Operations (Clearly state all pertine d measured and true vertical depths for all ma	nt details, and give pertinent dates, including estimated da rkers and zones pertinent to this zone) *	Completion or Recompletion Re	port and Log Form).
			Completion or Recompletion Re	port and Log Form).
		rkers and zones pertinent to this zone).*	Completion or Recompletion Re	port and Log Form).
subsurface locations and 06/04/97	d measured and true vertical depths for all ma MIRU DA&S WS # 227. Bled v	rkers and zones pertinent to this zone).* vell off. PU on tbg	Completion or Recompletion Re ate of starting any proposed work.	port and Log Form). If well is directionally drilled, give
subsurface locations and	d measured and true vertical depths for all ma MIRU DA&S WS # 227. Bled v Removed WH. Installed new WI	rkers and zones pertinent to this zone).* vell off. PU on tbg H. NU BOP. POH & LD 122 jts 2-7/8" tbg. R	Completion or Recompletion Re te of starting any proposed work. IH w/5-1/5" Baker AD-1 pkr	port and Log Form). If well is directionally drilled, give on 2-3/8" tbg to 3737'.
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