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OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator THE WISER OIL COMPANY		Well API No. 30 - 025-20760
Address 8115 PRESTON ROAD, SUITE 400, DALLAS, TEXAS 75225		
Reason (s) for Filling (check proper box) New Well ☐ Change in Transporter of: ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ EFFECTIVE 6/1/92 Change in Operator ☒ Casinghead Gas ☐ Condensate ☐		
If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Maljamar Grayburg Unit	Well No. 59	Pool Name, Including Formation Maljamar Grayburg SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC-064150
Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 10 Township 17S Range 32E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas-New Mexico Pipellen Co.	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 5568, Denver, CO 80217		
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Co.	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 10	Twp. 17	Rge. 32
Is gas actually connected ? Yes		When ? Unknown		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Peforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Richard L. Starkey
Printed Name
Richard L. Starkey
Date
6/15/92
Title
A-I-F
Telephone No.
214-265-0080

OIL CONSERVATION DIVISION

Date Approved
By
ORIGINAL SIGNED BY DEPT. DIRECTOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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