NO. OF COPIES RECI	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
OIL			
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE Operator			
·	nevron U.S.A. Inc.		
Address		· · · · · · · · · · · · · · · · · · ·	
	0. Box 1660, Midland, Te		
Reason(s) for filing (Check prope		Other (Please explain)	
New We!l Recompletion	Change in Transporter of: Oil Dry Go	as [
Change in Ownership	Casinghead Gas Conde	F=	
If change of ownership give na and address of previous owner	me Chevron Oil Company, P.	O. Box 1660, Midland, T	exas 79701
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	Formation Kind of Lea	se Lease No.
Maljamar (Grayburg) (Init Maljamar (Gray	burg-San Andres) State, Feder	ral or Fee Federal NM-031571
Unit Letter G ;	1980 Feet From The North Lin	ne and 1980 Feet From	The East
Line of Section 3	Township 17-South Range 3	2-East , NMPM, Lea	County
H DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	of Oil 🔼 or Condensate 🗀	Address (Give address to which appr	oved copy of this form is to be sent)
Texas-New Mexico Pipe		P. O. Box 1510, Midl	
Name of Authorized Transporter of		Address (Give address to which appr	
Phillips Petroleum Co	Unit Sec. Twp. Rge.		sa, Texas 79760
If well produces oil or liquids, give location of tanks.	н 10 17-8 32-Е		
	d with that from any other lease or pool,		
If this production is commingle IV. COMPLETION DATA	d with that from any other lease of pool,	give comminging order number.	
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Heady to From	Total Doptii	1.2
Elevations (DF, RKB, RT, GR, e	tc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	T FOR ALLOWARY F	after recovery of total volume of land of	l and must be equal to or exceed top allow
V. TEST DATA AND REQUES	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Division Description	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Costing Pressure	0.000 0.00
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
\ <u></u>			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Teat	Data. Contamate, Missor	Gravity of contaction
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION
		Annove Cart	<u> </u>
I hereby certify that the rules	and regulations of the Oil Conservation ied with and that the information given	·	
above is true and complete	o the best of my knowledge and belief.	BY	
		TITLE	
<1////		11	compliance with RULE 1104.
W. (Shine	lean	If this is a request for all	wable for a newly drilled or deepened
W. A. Goudenu	(Signature)	well, this form must be accomp tests taken on the well in acc	anied by a tabulation of the deviation
Area Superv		All sections of this form n	nust be filled out completely for allow-
	(Title)	able on new and recompleted	wells.

(Date)

February 28, 1977

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.