ಸರ.ರ೯ ¢ರ⊬:25 ಸವರ	44.4	
NOTTUGERTEIC		1.74
SANTA FC	:	
FILE	i	:
U.S.G.C.		
Laws of field		
TRANSPORTER	O.L	
	GAS	
OPERATOR .		
PRORATION OFFICE		

	SANTA FO	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	BIS.G.C. BIS.D. CERTOL	_ AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G			
	TRANSPORTER OIL GAS					
	OPERATOR					
i	Operator  Operat					
	Suchdami Cil Company of Texas - A Division of Chevron Oil Company					
	3010 Avenue S - Snyder, Tenas Reason(s) for filing (Check proper box)		Other (Please explain)	<u> </u>		
	New Well Hecompletion	Change in Transporter of: Oil Dry G	Change in Bott	ery Location 5		
	Change in Ownership		effective 7-1	-67 <b></b>		
	if change of ownership give name AMY 1, 1970, STANDARD OIL AND					
	. Decembrion of Well and		CHEVRON OIL C	OMPANY.		
	Lease Name Maljamar (Grayburg) Un	Well No. Pool Name, Including I	Formation Kind of Lease yourg-San Andres State, Feder	Lease No.		
	Location Unit Letter G ; 193	O Feet From The Worth Li	ne and 1980 Feet From	Dot		
,				a County		
îli.	Name of Authorized Transporter of Off		AS Adaress (Give address to which appro	oved copy of this form is to be sent)		
	Temme-New Mexico Pinel Name of Authorized Transporter of Ca	ino Company s.nghad Gas Ty or Dry Gas T	P. O. Bort 1510. Midl. Address (Give address to which appro-	and, Texas  oved copy of this form is to be sent)		
	Phillips Patroleum Com	DENTY   Unit   Sec. Twp.   Rge.	P. O. Box 6666, Ode is gas actually connected?	ssa, Texas		
	If well produces oil or liquids, give location of tanks.	H 10 178 32E				
IV.	If this production is commingled with COMPLISMON DAMA					
	Designate Type of Completion	$\operatorname{Oil} \operatorname{Weil} = \operatorname{Gas} \operatorname{Well}$	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Periorations	· · · · · · · · · · · · · · · · · · ·	y <del> </del>	Depth Casing Shoe		
			d cementing record			
	HOLE SIZE	CASING & TUSING SIZE	DEPTH SET	SACKS CEMENT		
			·			
V.	TEST DATA AND REQUEST FO	TO STATES (Text must be a	if you are warn of took I noting a flood oil	and must be equal to as exceed top allow-		
the charge of the control of the con	TREA DATA AND REQUEST FOR ALLOHABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed by the depth or of or full 24 hours)  Date First New Oil Run To Tanks   Date of Test    Producing Method (Flow, pump, gas lift, etc.)					
	Lungin of Teut .	Tubing Produce	Casing Pressure	Choke Size		
		On-Sala.	Water-Bbls.			
	Adtua: Prod. During Yout	012816.	water ~ 2D.s.	Gga - MCF		
	GAS MELL					
	Actual Prod. Teut-MOF/D	Length of Tost	Bbls. Condensate/MMCF	Gravity of Condensate		
	Teuting Muthod (pilot, back pr.)	Tubing Pressure (Cint-14)	Casing Pressure (Shut-in)	Choke Size		
vi.	CERTIFICACE OF COMPLIANC	23	OIL CONSERVA	TION COMMISSION		
	I have proceedily that the rules and n	egulations of the Oll Conservation	APPROVED	, 19		
	Committee the been complied was above to the	ith and that the information given bear of my knowledge and belief.	Section 1			
		.1	TITLE			
	5. 0. 7. 1. 1. M	ulland	To this is a regard for allow	compliance with RULE 1104.		
	5. 0. 1995 Bulliob		[] well this form must be accompanied by a tabulation of the deviation parties and the well in accordance with RULE 111.			
	June 30, 1967	/	All sections of this form must be filled out completely for allowable on new and recompleted walls.			
	(Dai	ie)	Fill out only Sections I. II. III, and VI for changes of owner, well name as number, or transporter, or other such change of condition.  departure Forms C-104 must be filed for each pool in multiply			
			deparate Forms C-104 must completed wells.	ne med for each poof in multiply		