

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. UNIT AGREEMENT NAME Maljamar (Grayburg)
2. NAME OF OPERATOR Chevron Oil Company	8. FARM OR LEASE NAME Maljamar Unit
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas 79701	9. WELL NO. 64
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit P, 660' FSL & FEL, Section 10, T-17-S, R-32-E, NMPM	10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg-San Andres
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4113
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-17-S, R-32-E NMPM	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-12-74 Ran and set 5 1/2" CIBP on WL at 3800'. Spotted 35' cement on top of CIBP.
Ran tubing and displaced casing with 9.5# mud laden fluid.

9-13-74 Free pointed 5 1/2" casing at 1000'. Shot off casing. Pulled and laid down casing. Ran in hole with tubing.

9-14-74 Could not get tubing below 700'. Pumped 50 sxs cement from 700' to 500'. Pulled tbg to 400' and spotted 50 sxs cement to 200'. Spotted 10 sxs 20' to surface.

Cut casing 3' below ground level, welded steel plate with marker 4' above ground level. Back filled pit and cleaned up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Pullig

TITLE Senior Drilling Engineer

DATE October 14, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 26 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side