

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions  
verse side)Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. UNIT AGREEMENT NAME Maljamar (Grayburg)
2. NAME OF OPERATOR Chevron Oil Company	8. FARM OR LEASE NAME Maljamar Unit
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas 79701	9. WELL NO. 64
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit P, 660' FSL, 660' FEL, Section 10, T-17-S, R-32-E, NMPM	10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg-San Andres
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4113
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-17-S, R-32-E, NMPM	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Run and set CIBP on wireline to 3800'. Spot 35' cement on top of CIBP with dump bailer.
2. Load hole with mud laden fluid using tubing.
3. Determine free point of 5 1/2" casing (Est. 2300'-75%)
4. Cut casing, pull and lay down 5 1/2" casing.
5. Run tubing, open ended, to 50' below casing stud and spot 50 sxs cement. Pull tubing to 344', spot 50 sxs cement. Spot 10 sxs cement 20' to surface.
6. Cut casing 3' below ground level, weld steel plate with needle valve and marker. Back fill pit & clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. E. Pullig*

TITLE Senior Drilling Engineer

DATE October 14, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
OCT 18 1974U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse