Form 9-331 (May 1963)	UNTED STATES DEPARTMEN. OF THE INTI	ERIOR verse side)	Fo in approved. Bu lget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.  11-059576
	GEOLOGICAL SURVEY	<del></del>	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORT this form for proposals to drill or to deepen or pure "APPLICATION FOR PERMIT—" for each		
1.			7. UNIT AGREEMENT NAME
OIL GAS GAS WELL OTHER			Maljamar (Grayburg) Unit
2. NAME OF OPERAT		8. FARM OR LEASE NAME.	
Standard O  3. Address of OPE		9. WELL NO.	
3610 Avenu			641
4. LOCATION OF WE See also space 1 At surface	ELL (Report location clearly and in accordance with 7 below.)	10. FIELD AND POOL, OR WILDCAT (Grayburg-San Andres)	
Unit P; 6	60' FSL and 660' FEL of Sec. 1	11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA	
•			Unit P; Sec. 10, T-17S, R-32E
14. PERMIT NO.	15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	G	R 4113	Lea N.M.
16.	Check Appropriate Box To Indicate		
	NOTICE OF INTENTION TO:	BUBSE	QUENT REPORT OF:
TEST WATER S	HUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREA	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACID		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other) Performance (Note: Report result Completion or Recommendation of Recommendation (Note: Note: N	ts of multiple completion on Well upletion Report and Log form.)
17. DESCRIBE PROPOS proposed wor nent to this w	SED OR COMPLETED OPERATIONS (Clearly state all per k. If well is directionally drilled, give subsurface	tinent details, and give pertinent date locations and measured and true vert	es, including estimated date of starting any ical depths for all markers and zones perti-
Helit to tilla w	o.a.,	발	
		76 6	
1. Moved in	and rigged up pulling unit.	Š	- 종류후 · 원인경 최 · <b>첫</b>
2. 10,704 1. 10. 10. 11. 11. 1			
2. Pulled r	ods, pump and tubing.	į.	
	ed intervals 3860-3864, 3908-3 8 with 2 CJPF.	912, 3920-3926, 3938÷3	유흥병설립 그 목록했습니다.
4. Run tubi	ng, pump and rods and returned	well to production.	s) afrantisa pri Norros valaditaria valaditaria valaditaria valaditaria valaditaria
	•		
			ង់ប៊ីសាស្ត្រ និងអ៊ី¥៊ី ទីនុំខេក់ស្នា កាស់ស៊ូស
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Form 9-331 (May 1963)		TE*	Form approved. Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		LC-05)576
<del></del>		<del></del>  -	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do r	SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	07	
i.			7. UNIT AGREEMENT NAME
METE Z	GAS WELL OTHER		Maljamar (Grayburg) Unit
2. NAME OF	PERATOR Standard Oil Company of Texas		8. FARM OR LEASE NAME
A Division of Chevron Oil Company			
3. ADDRESS OF OPERATOR			9. WELL NO.
3610 Avenue S. Snyder. Texas 79549  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
at sun:	t P, 660' FSL and 660' FEL of Sec. 10, T-17S, R-32E		Maljaman (Grayburg-San Andre 11. sec., T., B., M., OR BLE. AND SURVEY OR AREA
			Unit P, ec. 10, T-17S, R-32E
14. PERMIT N	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH   18. STATE
		l	New Mexico
	Gr 4113		
16.	Check Appropriate Box To Indicate Nature of Notice, Report, o	or O	ther Data
	NOTICE OF INTENTION TO:	BEQUI	ENT EEPORT OF:
TEST WA	TER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF		REPAIRING WELL
FRACTUR	TREAT MULTIPLE COMPLETE FRACTURE TREATMENT		ALTERING CASING
8H00T 0	ACIDIZE ABANDON* SHOOTING OR ACIDIZING		ABANDONMENT*
REPAIR V	ELL CHANGE PLANS (Other)		
(Other)	Perforate x (Norm: Report Feb.	omple	of multiple completion on Well ction Report and Log form.)
17. DESCRIBE propose	PULL OR ALTER CASING TREAT MULTIPLE COMPLETE ACIDIZE ABANDON* CHANGE PLANS Perforate  ROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dil work. If well is directionally drilled, give subsurface locations and measured and true very limit work.)*  Whis work is and rig up pulling unit. Pull rods, pump and tubing. Perforate intervals 3860-64, 3908-12, 3920-26, 3938-44004-4008 with 2 CFPF.  Run tubing, pump and rods and return well to production.	ates, i	including estimated date of starting any depths for all markers and sones perti-
nent to	this work.) *	9 19 :	
Was	dravill commonee upon approval	3	න් ක්රියා ක්රියා මෙන් ක්රියා මෙන් ක්රියා
wo.	k will commence upon approval	200	Fig. 5. Section of the section of th
1.	Move in and rig un mulling unit.	198	
2.	Pull rods, numn and tubing.	<del>5</del>	100 100 100 100 100 100 100 100 100 100
3	Perforate intervals 3860-64, 3908-12, 3920-26, 3938-4	2	3950-54 and 35 8
٠.	4004-4008 with 2 CFPF.	3 <b>-</b> 3	Target State of the state of th
4.	Run tubing numb and rods and return well to producti	Lon.	Control of the contro
7,	Their outling, pump und rough und rough would be produced		
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		<b>ä</b> ;	15 Sept. 15
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		3	변 12 보통 도 6 전 환
			(학교, 양원) - 변경 유명 교육 영화 - 유경 교육
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			2000年 金属音
			[[영향] - [[교육[[일]]
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			되살고는 ## 환경주락

DATE 9-19-67 and correct TITLE District Engineer TR. ITAN II.
In edition of the project of the proje ellar ellar end – energe (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: local, arcd

\*See Instructions on Reverse Side