NO. OF COPIES REC	51860	i	
DISTRIBUTION			Ī
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE		 	
IRANSPORTER	OIL		
	GAS		
OPERATOR			

II.

III.

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMM		Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Elioctive 1-1-65	
FILE	AND			
u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	AL GAS	
LAND OFFICE		MAY 2 U J 11/57		
TRANSPORTER GAS			·	
OPERATOR				
PRORATION OFFICE		M	AY 1, 1970, STANDARD OIL	
Operator Standard Oil Compa	ny of lexas	Ç,	UMPANY OF TEXAS IS CHANG.	
A Division of Chev	ron our company	C	HEVRON OIL COMPANY.	
Address 3610 Avenue S Snyder, Texas 7954	9			
Reason(s) for filing (Check proper box)		Other (Please explain) Change of lea	se name and well number due	
New Well	Change in Transporter of: Oil Dry Gas	unitizatio	ion.	
Recompletion Change in Ownership	Casinghead Gas Conden		les Federal #29	
Change in Ownership				
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	1277	Lease No.	
Lease Name	Well No. Pool Name, including Fo	ormation Kind of	_	
Maljamar (Grayburg) Unit	t- 64 Maljamar (Gray)	ourg-San Andres)State, F		
Unit Letter P; 660	Feet From The South Line	e and <u>660</u> Feet ?	From The East	
Line of Section 10 Tow	mship 17S Range	32E , NMPM,	Lea County	
	and any anim at a myth a V Cla	c.	•	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)	
Texas New Mexico Pipeli	ne	P.O. Box 1510, Midla	and, Texas	
Name of Authorized Transporter of Cas			approved copy of this form is to be sent)	
Phillips Petroleum Comp		P.O. Box 6666, Odes	When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. H 10 178 32E	Yes	8-29-64	
	h that from any other lease or pool,	give commingling order number	:	
COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepe		
Designate Type of Completion		i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (Dr., RRB, R1, GR, etc.)				
Perforations			Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE			•	
			·.	
			1 - 11 - 1 1 1	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volum e o f loa pth or be for full 24 hours)	nd oil and must be equal to or exceed top allow-	
OII. WEIAL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I dotted Ligania			
Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Ghut-in)	Casing Pressure (Shut-in)	Choke Size	
apperprase on court (A)		OILEONSE	RVATION COMMISSION	
CERTIFICATE OF COMPLIANCE	ن در	3.200.00		
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied wabove is true and complete to the	vith and that the information given	BY		
	• • • • • • • • • • • • • • • • • • • •			
Sell Willante	· · · · · · · · · · · · · · · · · · ·	TITLE	AL CONTRACTOR OF THE CONTRACTO	
gull and	•	This form is to be file	d in compliance with RULE 1104. allowable for a newly drilled or deepened	
E W Marania		If this is a request for	BITOMBDIG TOL # BOMTA GITTER OF GROBEITER	

(Title)

(Date)

(Signature)

District Engineer

April 28, 1967

VI.

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES REC	EIVED	
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	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

	NEW MEXICO OF CONSERVATION COMMISSION	101III C = 104
SANTA FE	REQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-116
FILE	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OILINAND NATURAL GAS	
LAND OFFICE	Map 1 8 58 AM '65	
[RANSPORTER OIL	MAR 1 8 58 Att	
GAS	I tu.	

U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	AUTH	ORIZATION TO TE	RANSPORT OILIAND NATURA	AL GAS 58 AM '65	
Standard 011 C	o. of Te	xas, a div.	of California Oil	. Compan y	
Address 3610 Ave. S,	Snyder,	Texas 797	749		
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership		n Transporter of: Dry (ner and operator	
If change of ownership give name and address of previous owner	Leonard	Nichols,	ox 123, Maljamar,	N. M.	
II. DESCRIPTION OF WELL AND) LEASE	Well No. Pool	Name, Including Formation	Kind of Lease	
Iles Federal Ba	they 3	29 1	Maljamar (G-SA)	State, Federal or Fee Fed	
Unit Letter;66	Ю Feet Fr	om The South L	_	From The East	
Line of Section 10 , T	ownship 17	S Range	32 E , NMPM, L	ea County	
Name of Authorized Transporter of C Name of Authorized Transporter of C Name of Authorized Transporter of C	Pipeline Casinghead Gas	Condensate 🗀	Address (Give address to which Midland, Texas	approved copy of this form is to be sent) approved copy of this form is to be sent)	
Phillips Petroleu If well produces oil or liquids,	Unit Se		Is gas actually connected?	When 8-29-64	
give location of tanks. If this production is commingled v		178 32			
IV. COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepe		
Designate Type of Complet	tion – (X)	† †		1 1	
Date Spudded	Date Compl.	Ready to Prod.	Total Depth	P.B.T.D.	
Foo!	Name of Proc	ducing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
101 5 6175		TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASIN	G & TUBING 312E	DEI THI SET		
OIL WELL	<u></u>	able for this	depth or be for full 24 hours)	ad oil and must be equal to or exceed top allow	
1)ate First New Cil Run To Tanks	Date of Test	i'	Producing Method (Flow, pump,	gas 1171, etc.)	
Length of Test	Tubing Pres	sure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Te	est	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE		OIL CONSE	OIL CONSERVATION COMMISSION	
I hereby certify that the rules an	id regulations o	of the Oil Conservation	APPROVED	, 19	
Commission have been complied above is true and complete to the complete to th	d with and tha	t the information give	en		
			TITLE		
70.	(angtura)	D. C. H.	If this is a request for	ed in compliance with RULE 1104. · allowable for a newly drilled or deepened companied by a tabulation of the deviation	
Production	ignature) on F or em S (Title)	n	tests taken on the well in	accordance with RULE 111. orm must be filled out completely for allow	

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

February 26, 1965