

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Form C-10
Revised 1-
See Instruc
at Bottom c

I.

Operator THE WISER OIL COMPANY		Well API No. 30 - 025-20764
Address 8115 PRESTON ROAD, SUITE 400, DALLAS, TEXAS 75225		
Reason (s) for Filling (check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/> Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
EFFECTIVE 6/1/92		
If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Maljamar Grayburg Unit	Well No. 63	Pool Name, Including Formation Maljamar Grayburg SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC-059576
Location Unit Letter O : 0660 Feet From The South Line and 1980 Feet From The East Line Section 10 Township 17S Range 32E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas-New Mexico Pipellen Co.	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address P. O. Box 5568, Denver, CO 80217
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Co.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address 4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit 4	Sec. 10
	Twp. 17	Rge. 32
	Is gas actually connected ? Yes	
	When ? Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Peforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Richard L. Starkey
Printed Name
Richard L. Starkey
Date
6/15/92
Title
A-I-F
Telephone No.
214-265-0080

OIL CONSERVATION DIVISION

Date Approved

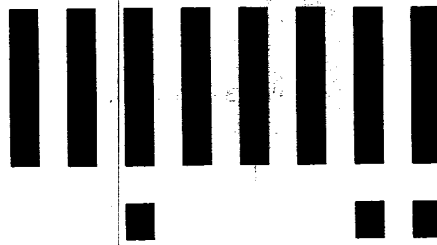
By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

blank



LTR



Job separation sheet

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Majamar Grayburg Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
P.O. Box 670, Hobbs, New Mexico 88240	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	63
10. FIELD AND POOL, OR WILDCAT	11. SEC. T. R. S. OR BLK. AND SURVEY OR AREA
660 FSL and 1980 FEL	Maljamar Grayburg
14. PERMIT NO.	12. COUNTY OR PARISH, 13. STATE
15. ELEVATIONS (Show whether of, ft. or m.)	Lea NM
4105	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) TA

REPAIRING WELL
ALTERING CASING
ABANDONMENT

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work performed: 4/3/89 thru 4/4/89

Circ. csg, Circ 9.5ppg vis mud. PU EOT @ 2256' - spot 25sx Cl C neat plug 2256'/2009'. TOH, TIH w/pkr, isolate csg leak 60/90'. LD pkr, perf 5 1/2" csg at 1145' w/4 holes, TIH, set pkr at 1036', est IR at 1.5 BPM and 800psi, LD pkr, set CICR at 1036'. Mix and pmp 55sx Cl C neat cmt, squeezed 39sx into form, 11sx below CICR, 5sx on TOCICR est TOC 990'. PU 396', Mix and pump 65sx Cl C neat cmt, fill 5 1/2" csg & circ out 8 5/8" x 5 1/2" annulus. LD tbg. Est. TOC 20', RDMOPU. Return to production as TA'd

APPROVED FOR 12 MONTH PERIOD

ENDING 4/6/90

18. I hereby certify that the foregoing is true and correct

SIGNED L. X. Elmore

TITLE Technical Asst.

DATE 4-5-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 6 1989

SJS

CARLSBAD, NEW MEXICO

RECEIVED
APR 6 12:43 PM '89
OIL
AREA