

N. M. OIL GONS. COMMISSIO. P. O. BOX 1980 HOBBS, NEW MEXICO 88240

August 31, 1983

Maljamar Grayburg Unit Lea County, New Mexico

United States Department of the Interior Bureau of Land Management Oil and Gas P. O. Drawer 1857 Roswell, New Mexico 88201

Attention Mr. James A. Gillham

Gentlemen:

In response to your letter of May 6, 1983 concerning temporarily abandoned wells in the Maljamar Grayburg Unit, Chevron is submitting the attached testing procedure for your approval. We anticipate work to begin on these five wells as soon as approval is received from your office.

> No. 35, NE/4 NW/4, Section 9-17S-32E No. 21, NE/4 SW/4, Section 4-17S-32E No. 12, SW/4 SE/4, Section 3-17S-32E \times No. 63, SW/4 SE/4, Section 10-17S-32E $\angle C - 059576$ No. 10, SW/4 SW/4, Section 3-17S-32E

Your office will be notified before any work is done on any of the abovementioned wells.

> Yours very truly, A. G. Stimmile

W. D. Edman Division Manager^a

SKS:bb

Attachment

cc: Mr. J. T. Ray, Hobbs

SEP 2 7 1983

APPROVED

(Orig. Sgd.) PETER W. CHESTER

Procedure for Testing the Downhole Condition of TA Wells in the Maljamar Grayburg Unit

Contact BLM before any work begins.

1. Move in pulling unit.

1.50 1.56 °

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- 2. Remove rods and tubing from wellbore. Fish if necessary.
- 3. If uneconomical to fish, prepare for P&A.
- 4. Once clear of equipment, RIH with tubing and packer.
- 5. Set packer $\pm 100'$ above producing interval or open hole.
- 3. Test casing by applying pressure between casing and tubing.
- 7. If casing holds, swab test well to determine productivity.
- 8. If economically productive, prepare well for return to production.
- 9. If nonproductive, POOH with tubing and packer and RIH with CIBP. Set CIBP at ±100' above producing interval or open hole. Displace casing with corrosion inhibited water.
- 10. If easing has a leak and is uneconomical to squeeze, prepare for P&A.
- 11. If easing leak can be economically squeezed, then squeeze leak and proceed to Step 4.