

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-059776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Standard Oil Company of Texas - A Division of Chevron Oil Company

3. ADDRESS OF OPERATOR

3610 Avenue S - Snyder, Texas 79549

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit 0; 660' FSL and 1980' FEL, Sec. 10, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4105'

7. UNIT AGREEMENT NAME

Maljamar (Grayburg) Unit

8. FARM OR LEASE NAME

9. WELL NO.

63

10. FIELD AND POOL, OR WILDCAT

Maljamar

(Grayburg-San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit 0; Sec. 10, T-17S,

R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Perforate ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up pulling unit.

2. Pulled rods, pump and tubing.

3. Perforated intervals 3846-3852, 3900-3904, 3914-3916, 3930-3934, 3942-3945 and 3980-3990 with 2 CJPF.

4. Run tubing, pump and rods and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. W. McCants

TITLE District Engineer

DATE 9-27-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side