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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Maljamar, New Mexico
(Place)

9-8-64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Leonard Nichols Elas Fed., Well No. 33, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0 Unit Letter, Sec. 10, T. 17, R. 32, NMPM, Maljamar Pool

Las County. Date Spudded 8-18-64 Date Drilling Completed 8-24-64
Elevation 4105 Total Depth 4100 PBDT
Top Oil/Gas Pay 3876 Name of Prod. Form. Grayburg

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3876-82, 3886-92, 4002-14
Open Hole _____ Depth _____ Casing Shoe 4100 Depth _____ Tubing 3954

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 30 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 2

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 9-6-64

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Phillips Pet.

Remarks: This well is an offset to input well in water flood.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 20 1964, 19____

Leonard Nichols
(Company or Operator)

By: [Signature]
(Signature)

Title Supt.

Send Communications regarding well to:

Name Ol. L. McEutcheon

Maljamar New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title _____

Deviations:

1415	$1/2^{\circ}$
1942	$3/4^{\circ}$
2331	$3/4^{\circ}$
2804	1°
3340	$1-1/4^{\circ}$
3758	$-3/4^{\circ}$
4012	$1/2^{\circ}$

O. L. McCutcheon

Before me, the undersigned authority, on this date personally appeared O. L. McCutcheon known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this, the 6th day of September, 1964 in Lea County, New Mexico.

Lena L. Wilson

Lena L. Wilson
Notary Public