DISTRICT II

I.

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVE ON

P. O. Box 2088

Revised 1-See Instruc at Bottom

Form C-10

P. O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			
Address THE WISER	OIL COMPANY		Well API No.
8115 PRESTO	ON ROAD, SUITE 400, DALLAS, TEXA		30 - 025-20765 DK
J. T. P. Opel	box)		
New Well Recompletion	Change in Transporter of:	Other (Please	explain)
I Chamara and I I	Oil D		
L	Cosinatas Lo	ondensate EFFECTIVE	6/1/92
If chance of operator give name and address of previous operator			
II. DESCRIPTION OF WEI	Chevron U.S.A. Inc., P. O. Box 115	50, Midland, TX 79702	
Lease Name			
Welliam C.	Wen No. Pool Na	me, Including Formation	Kind of Lease Lease
Maljamar Grayburg Unit Location	70 Maljama	r Grayburg SA	State, Federal or Fee
TT- in T			Fee
Unit Letter C	- 0870 Feet From	The North Line and	2300 Feet From Th. 111
Section 14 Towns	Range	22F	2300 Feet From The West Li
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND NA	32E , NMPM,	Lea County
Name of Authorized Transporter of Oil	Of Condenses		
Texas-New Mexico Pipelien Co.		I Address (Give address )	to which approved copy of this form is to be sent
Name of Authorized Transporter of Cast	inghead Gas Gus Corporation	P. O. Box 5568	B. Denver, CO 80217
Phillips 66 Natural Gas Co.  f well produces oil or liquids,		Address (Give address to	o which approved copy of this form is to be sent
ive location of tanks.	1 21 1 . 1 . 1	Is gas actually connected?	C, Odessa, TX 79762 When ?
	<u>  H   ID   17   3</u>	32	
this production is commingled with the	at from any other lease or pool, give commi	ingling order number:	Unknown
V. COMPLETION DATA			
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plugback Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		P. B. T. D.
forations		Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			SACKS CEMENT
TEST DATA AND REQUES	T FOR ALL OWARD		
L WELL (Test must be after	recovery of total volume of load ail and we		
e First New Oil Run To Tank	recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump	or this depth or be for full 24 hours) o, gas lift, etc.)
gth of Test	Tubing Pressure		, gas ujt, etc.)
	Tuoing Flessure	Casing Pressure	Choke Size
ual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
AS WELL			
ual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
ing Method (pilot, back press.)	This P	<u> </u>	Gravity of Condensate
	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size
OPERATOR CERTIFICAT	E OF COMPLIANCE		
hereby certify that the rules and regulati	ons of the Oil Conservation	OIL CONSE	ERVATION DIVISION
Division have been complied with and that the information given above the best of my knowledge and belief.			210101014
$\mathcal{I}$	A / / Co	Date Approved	the same of the same
ignature . Harvey		By at the mark caraba	
		Title	
inted Name	- 261-0080	1100	
0/15/92 714			
	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.