61	THIBUTION	
FILE		 1
U. 1 G. 5		†
LAND OFFICE		 † ·
	OIL	
TRANSPORTER	0.00	1
PROPATION OFFI	E	
PERATOR	· ·	
		

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

TRANSPORT	OIL OIL			MISCEL	LANE		DODTO	ON WELL	11035	S 07 (Rev 3-55) CE 0. C. C.			
	MISCELLANEOUS REPORTS ON WELLS PRODUCTION OFFICE PRODUCTION OFFICE												
			(Submit	to appropr	iate Dis	trict Offic	e as per (Commission Ru	ĭ• 170	6) 3 14 PM 1811			
Name of Co	- 1				Λd	dress				., 04			
Lease	Ten	neco	Oil Company	ell Ne.	Wate a		Box 103	1. Midland.	Tex	3.5			
G	ılf State	"B"	*	7	Unit Let	1	a Tewasa	* .	和名品	''			
Date Work I	Performed		Pool	<u></u>			County	15-S	Щ	32 - E			
May 31 to June 4, 1964 Undesignated Lea THIS IS A REPORT OF: (Check appropriate block)													
Basis	ina Deillia a O	<u> </u>					iate block)						
1	Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Remedial Work												
L				dial Work									
Detailed ac	count of work	done, 1	nature and quantity of	materials u	sed, and	results obt	ained.			· · · · · · · · · · · · · · · · · · ·			
Set 8	5/8" od,	24#	and 32# csg at	4201 aı	nd emte	d as fo	llows:	emtd with	2700	sx Class "C"			
emt w	ith 4% ge	1, 19	# gilsonite pe	r sx and	1 10# £	salt per	rsx. (mt circula	ted.	Ran temp			
			150' from surfa										
sx re	g cmt with	ı 16#	salt per sx f	ollowed	ъу 200	sx reg	g emt wi	th 16# sal	t and	1/4#			
			ough DV tool.										
emt i	nto format	tion.	WOC 26 hrs.	Pumped	500 вх	Incor	with 4%	CaCl ₂ and	1/2#	flocele per			
ex do	vn 13 3/8"	cas	ing head. Wat	er flow	shut o	off. Pr	essure	tested csg	to 10	000 PSI			
for 30	minutes	afte	r WOC 29 hrs.	Held OK	•_								
Witnessed by				Position			Company			· · · · · · · · · · · · · · · · · · ·			
5 5 5 1 1 1 1						is Foreman Tenneco Odl Company							
			FILL IN BELOW	FOR REA	MEDIAL	WORK RE	PORTS C	NLY		IIDATIV			
D F Elev.		TD		PBTD	L WELL	DATA	7:						
				FBID			Producin	g Interval	Соп	pletion Date			
Fubing Diame	eter		Tubing Depth		Oil St	ring Diame	ler	Oil Strin	Daneh				
Perforated Int	erval(s)							on strig	g Debru				
pen Hole Int	erval				Produc	ing Forma	· · · · · · · ·						
				DECIN TO		_	tion(s)						
	Date of		Oil Production	RESULTS		T		T					
Test Before	Test		BPD	Gas Prod MCF	luction PD		roduction PD	GOR Cubic feet/B	ы	Gas Well Potential MCFPD			
Workover After				···		 				`			
Workover					1								
	OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.							
pproved by					Name	la	Paces	L- /					
ive /	Exp. in	,			Positi		tot nee	ice Superv	R	. O. Bowery			
ate		. •			Compa	any		Company	rROL				
·						151116	TIV VII	COMPRINA		1			