

I IEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Address P. 0. Bo Elevation above sea level at Top of Tubing Head 3771 (D. F.) February 19.64 OIL SANDS OR ZO No. 1, from 9443 9507 No. 4,	900 is OG = is was Complete cilling Co ox 6157 =	Lea feet from 1628 Septemb mpany Odessa, Texa	West li	
South Denton Wolfcamp Pool, 1980 Section North Section 36 If State Land the Oil and Gas Lease No.	900 is OG = is was Complete cilling Co ox 6157 =	Lea feet from 1628 Septemb mpany Odessa, Texa	West li	
ell is 1980 feet from North line and Section 36 If State Land the Oil and Gas Lease No. illing Commenced August 14 19 64 Drilling time of Drilling Contractor. Johnn Dr. Idress P. O. Bo evation above sea level at Top of Tubing Head 3771 (D. F.) February 19 64 OIL SANDS OB 20 1, from 9443 1 9507 No. 4,	900 General OG- Was Complete Color 6157 - The interest	Septemb	West line 23 , 19 64	
Section 36 If State Land the Oil and Gas Lease No. August 14 19 64 Drilling me of Drilling Contractor Johnn Dr Idress P. O. Bo Evation above sea level at Top of Tubing Head 3771 (D. F.) February 19 64 OIL SANDS OR ZO 1, from 9443 1 9507 No. 4,	is OG- is was Complete villing Co ox 6157 -	1628 Septemb mpany Odessa, Texa	per 23 , 19 64	
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vation above sea level at Top of Tubing Head 3771 (D. F.) February 19 64 OIL SANDS OR ZO 1, from to 9507 No. 4,	The i	Odessa, Texa:	to be kept confidential un	
1, from 91413 t 9507 t No. 4,	NES	•	•	
1, from 914131 95071 No. 4,	NES	•		
1, from to No. 4,		! .		
	from	······································)	
2, from	from	······································)	
Orilled with rotary tools and no water sands tes	from ted.)	
IMPORTANT WATER	SANDS			
lude data on rate of water inflow and elevation to which water rose in hole.			•	
1, fromto	************************	feet	200000000000000000000000000000000000000	
2, fromto		feet	*******************************	
3, fromto	****************	feet	,	
4, fromto		feet	····	
		***************************************	77 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
CASING RECOR		T		
SIZE PER FOOT USED AMOUNT SHOR	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
	NONE	NONE	Surface	
5/8" 26.40 NEW 4927" Howco	1500' NONE	NONE 9443 to 950	Intermediate 7' Production	
	1101125	7445 60 750	Production	
William Area Comment				
MUDDING AT D CEMENTIN IZE OF SIZE OF WHERE NO. SACES METHOD	G RECORD	T .		
HOLE CASING SET OF CEMENT USED	•	PRAVITY	AMOUNT OF MUD USED	
10 3/4" 516' 600 HOWCO				
			,	
3/4" 4 1/2" 9548° 450 HOWCO	1			

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other spe - tests or deviation surveys were made, submit rep. . on separate sheet and attach hereto

mu.	MI	 TOT	m Th

Cable tool	ls were use	d from		feet to	·	feet, a	nd from	,	feet to	****************
					PROD	UCTION				* .
	P	lug and	l Abandon							•
Put to Pr	oducing.f			*************	19	••				
OIL WE	LL: The	productio	n during the fi	rst 24 hou	rs was		bar	rels of liq	uid of which	
	was	oil;	***********	% was en	nulsion;		% water	; and	%	was sediment.
	Gra	ui tra								
	•	***								
GAS WEI	LL: The	productio	n during the fi	rst 24 hou	rs was	······································	M,C.F. pl	us	· · · · · · · · · · · · · · · · · · ·	bar
	liqui	id Hydroca	arbon. Shut in	Pressure	lb	l,		•		
Length of	f Time Sh	ut in		•••••	***************	·•		· · · · ·		
PI.E.	ASTE IND	ICATE B	ELOW FORM	ATION '	TOPS (IN CO	NFORMAN	CE WITE	GEOGE	APHICAL SECTI	ON OF STAT
A DEM	KUL IND		Southeaster						Northwestern	
T. Anhy		2140	.	Т.	Devonian			т.	Ojo Alamo	
T. Salt		2223	31	Т.	Silurian				Kirtland-Fruitland	
			781		Montoya			Т.	Farmington	******************
			571		Simpson				Pictured Cliffs	
			***************************************		McKee			14	Menefee	
			************************		Ellenburger				Point Lookout	
•	٠.	1,00	001		Gr. Wash			v	Mancos	
	\ndres	***************************************	881	T.	Granite				Morrison	
			W.W						Penn	
					***************************************		•••••	_		
T. Tubb	4	763	321	т.	***********	*************		Т.	***********************	
T. Tubb	4	763 831	32 <u>'</u> 47'		***************************************			т.		*************
T. Abo		831	32 <u>'</u> 47'	т.				т.		**************
T. Abo T. Penn.	••••••	831	47.	T.		······································		T.		
T. Abo T. Penn.	••••••	831	<u>47 * </u>	T.		······································		T.		
T. Abo T. Penn.		831	<u>47 * </u>	T.	FORMATIO	······································		T.		
T. Abo T. Penn. T. Miss From	То	Thickness in Feet 215	Caliche	T. T. T.	FORMATIO	ON RECO)RD	T. T. T.		
T. Abo T. Penn T. Miss From 0 215	To 215	Thickness in Feet	Caliche Redbed	T. T. T. T. T. T.	FORMATIO	ON RECO)RD	T. T. T.		
T. Abo T. Penn. T. Miss From 0 215 1240	To 215 1240 2140	Thickness in Feet 215 1025 900	Caliche Redbed Redbed	T. T. T. T. Formatio	FORMATIO	ON RECO)RD	T. T. T.		
T. Abo T. Penn. T. Miss From 0 215 12140 2110 2223	To 215 1240 2140 2223 3078	Thickness in Feet 215, 1025, 900, 83, 855	Caliche Redbed Redbed & Anhy & S	Formatio	FORMATION	ON RECO)RD	T. T. T.		
T. Abo T. Penn. T. Miss From 0 215 1240 2140 2223 3078	To 215 1240 2140 2223 3078 4190	Thickness in Feet 215 1025 900 83 855 1112	Caliche Redbed Redbed & Anhy & S Anhy & I	Formatio	FORMATION	ON RECO)RD	T. T. T.		
T. Abo T. Penn. T. Miss From 0 215 1240 2140 2223 3078 4190	To 215 1240 2140 2223 3078 4190 5860	Thickness in Feet 215 1025 900 83 855 1112 1670	Caliche Redbed Redbed & Anhy & S	Formation Anhy Salt ime	FORMATION	ON RECO)RD	T. T. T.		
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I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	W. E. Morgan November 24, 1964
Company or OperatorTEXACO Inc.	Address P. O. Box 728 - Hobbs, New Mexico
Name U.E. Morgan W. E. Morgan	Position or Title Assistant to the District Supta