

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20987
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-7897

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State "p"
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 8
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Lovington Paddock
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3809' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notified NMOCD 11-17-91.
2. MIRU w/P&A equip. TOH w/rods & pmp, installed BOP, TOH w/tbg. Starting date 11-18-91.
3. TIH w/5 1/2" CIBP on WS, set @ 6000'. Circ hole w/gelled brine.
4. Spt 10 sxs Class C cmt on top of CIBP from 6000' to 5900'.
5. Pulled up to 4427', spt 25 sxs Class C cmt from 4427 to 4175.
6. Pulled up to 3370', spt 25 sxs Class C cmt from 3370 to 3120.
7. Pulled up to 2087', spt 25 sxs Class C cmt from 2087 to 1837.
8. TOH w/WS, perf 2 squeeze holes @ 420', established circ to surface through squeeze hole.
9. Pmp 124 sxs Class C cmt dn 5 1/2" csg until circ to surface through 8 5/8" annulus.
10. Cut wellhead, installed dry hole marker, cleaned location. Completion date 11-20-91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. Duncan TITLE Engineer's Assistant DATE 11-22-91  
TYPE OR PRINT NAME M. C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE APR 28 1993

CONDITIONS OF APPROVAL, IF ANY: