

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B7897	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name State "P"
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3809 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. TOH w/rods and pump. Install BOP. TOH w/tbg. TIH w/4 3/4" bit and clean csg. to PBTD 6315'. Drill cmt. @ 6315'-6335'. Circulate clean. TOH.
- TIH w/pkr and set above perfs @ 6171'-6293'. Pressure test csg. to surface to 500#. If leaks occur, locate and isolate w/CIBP and cmt. retainer. Establish rate into leaks and squeeze w/100 sxs class "H" cmt. WOC, drill out, test, and resqueeze if necessary.
- Run GR-CNL-CCL from PBTD 6335' to ±6000'. Based on log porosity, perforate the Paddock selectively w/2 SPF @ 6300'-30' using 4" csg gun.
- TIH w/3 1/2" workstring and pkr. Set pkr @ 6075'. Load backside. Pump 1000 gal 15% NEFE acid into Paddock perfs. Use ball sealers throughout as a divertant. Pump @ 6 BPM, 2000#.
- Frac all perfs w/74,000 gal 40# crosslinked, 2% KCL gelled water and 124,000# 20-40 sand. Pump @ 25 BPM, 3300#, in 5 stages as follows:
  - pump 13,000 gals. crosslinked gelled water;
  - pump 5000 gals. gel w/ 1.0 ppg sand;
  - pump 6000 gals. gel w/2.0 ppg sand;
  - pump 7000 gals. gel w/3.0 ppg sand;
  - pump 6000 gals. gel w/4.0 ppg sand; drop ball sealers, and repeat a) thru e).
- Lower pkr and tag PBTD. If necessary, circulate wellbore clean. TOH w/pkr.
- TIH w/2 3/8" production tbg, pump, and rods. POB.
- RDPU. Test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Sexton TITLE Area Superintendent (397-3571) DATE March 4, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 9 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 6 1987  
OCD  
HOBBS OFFICE