NO. OF COPIES RECEIVED	*	.		
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST F	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65		
FILE		AND	NC	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	43	
LAND OFFICE				
TRANSPORTER				
OPERATOR				
PRORATION OFFICE				
Operator				
Getty OLL C	And and A			
Address P. O. Brot 2	19, Hobbs, Jev Mexico 88	2)+0		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Cil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate		
	Tidewater Oil Company, P	. C. Par 249. Hobbs. New	Nexteo 88240	
and address of previous owner	TTTTANTE OF CONTRACT			
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	rmation Kind of Lease	Lease Xu	
Lease Name		Contraction (Contraction)	or Fee State B-7987	
State "P"	8 Lovington	FEDUOCK		
Location / p 108	OFeet From The West Line	and 1980 Feet From T	he North	
Unit Letter;90	V Feet From The WCDV Line			
Line of Section 32 Tor	wnship 165 Range	37E , NMPM,	Lea County	
Line of Section JL				
DESIGNATION OF TRANSPOR	TEB OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed come of this form is to be sent)	
Name of Authorized Transporter of Cli	or Jondensule	Address (Give address to which approv Box 1510, Miclend,	Tetas	
Texas Nev	Mexico Pipeline Co.	Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Ca				
Skelly 0il		Box 1135, Eunice, Net Is gas actually connected? Whe	n MEALCO	
If well produces oil or liquids,		Yes		
give location of tanks.				
If this production is commingled wi	th that from any other lease or pool,			
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res	
Designate Type of Completi		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	·	
			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		
			Depth Casing Shoe	
Perforations				
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
		1		
. TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top al	
OIL WELL		Producing Method (Flow, pump, gas li	ft, etc.)	
Date First New Oil Run To Tanks	Date of Test			
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
Actual Floar Dation				
l				
GAS WELL			Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	GIGTLY OF CONCERNENCE	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cuanty i resource (and any		
		OUL CONSERVA	ATON COMMISSION	
I. CERTIFICATE OF COMPLIA	NCE			
		APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		X X TAMIN		
		BY TE THE		
		TITLER		
		This form is to be filed in	compliance with RULE 1104.	
1	1		mable for a newly drilled or deep	
C.X. Ula	nature)			
Area Superastendent		IL	DIGENCE WITH HERE I THE	
WICS MILES TRACE SHARE		All sections of this form must be filled out completely for allo		

(Title) September 30, 1987 (Date)

•

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.