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	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

4-CCC 1-Sunray DX  
1-Houston 1-Shell  
1-Midland 1-Atlantic 1-File

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

6-24-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company

State "P" Hill

Well No. 8 in SE 1/4 NW 1/4

(Company or Operator)

(Lease)

F 32 T 16 S 37 E, NMPM., Lovington Paddock Pool

Unit Letter

Lea

County. Date Spudded 5-7-64

Date Drilling Completed 6-8-64

Please indicate location:

Elevation 3809 Total Depth 6340 PBTD 6315

Top Oil/Gas Pay 6171 Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6171, 6178, 6188, 6198, 6214, 6223, 6230, 6237, 6283 & 6293'

Open Hole None Depth 6338 Depth 6153

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 68 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal acid (down 11-38), 10,000 gal gelled acid & 10,000 gal.

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks June 22, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Shelly Oil Company

Remarks: Corr. Gvty. 33.8, GOR 844/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Tidewater Oil Company

(Company or Operator)  
Original Signed By

By: O. L. WADE (Signature)

Area Superintendent

Title: Send Communications regarding well to:

Name: C. L. Wade

Address: Box 249, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_