Submit 5 Copies Appropriate District Office DISTRICT 1	Energy, M	State of Nev inerals and Natur	iral Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OILCO	ONSERVA' P.O. Bo	TION DIVISIO	N			•	
P.O. Drawer DD, Anenia, NM 88210	Sar		xico 87504-2088					
DISTRICT III 1000 Rio Brezos Rd., Aztec, NM 87410	REQUEST FC	RALLOWAB	LE AND AUTHORIZ	ZATION				
I. Operator	TOTRA	NSPORT OIL	AND NATURAL GA	Well A	PINo.	<u></u>		
Xeric Oil & G	as Company					<u></u>		
Address P.O. Box 5131	l, Midland,	TX 79710	Other (Piease expla	(n)				
Reason(s) for Filing (Check proper box) New Well		Transporter of:	Unier (riedse expla					
Recompletion	_	Dry Gas		_				
	k D. Clarke	, P.O. Box	755, Hobbs,	NM 88	241			
II. DESCRIPTION OF WELL							ease No.	
Lesse Name Mesa Queen Un		Pool Name, Includin Mesa Que	en Associated	Siste	of Lease BédéralixoxPxe	_	5267	
Location	<u> </u>		orth Line and 1650) 5-		West	Line	
Unit Letter					et rrom the _	1000		
Section 20 Towns		Range 32E	, NMPM,	Lea_			County	
III. DESIGNATION OF TRAI Name of Authonized Transporter of Oil	NSPORTER OF OI		RAL GAS Address (Give address io wh	uch approved	copy of this fo	orm is to be st	n)	
Sun Refining & M Name of Authorized Transporter of Casi		or Dry Gas	P.O. Box 2 Adaress (Give address 10 w)					
``````````````````````````````````````	,,,							
If well produces oil or liquids, give location of tanks.	Unit  S∝   L16	Twp   Rge 165 <u>  32E</u>	Is gas actually connected?	When	7			
If this production is commungled with the IV. COMPLETION DATA	; from any other lease or p	xool, give comming	ng order number:					
Designate Type of Completion	Oil Well	Cas Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod	Total Depth	I	P.B.T.D.			
Elevauons (DF, RKB, RT, GR, etc.) Name of Producing Formation To			Top Oil/Cas Pay		Tubing Depi	h		
Perforations					Depth Casing Shoe			
						8 2006		
HOLE SIZE	TUBING, CASING & TU		CEMENTING RECOR DEPTH SET	SACKS CEMENT				
· · · · · · · · · · · · · · · · · · ·								
. TEST DATA AND REQUE	ST FOR ALLOWA	BLE		<u></u>	<u> </u>	·····		
DIL WELL (Test must be after i Date First New Oil Run To Tank	recovery of Iolal volume o Date of Test		e equal to or exceed top allo Producing Method (Flow, pu			or full 24 hou	rs.)	
				πφ. <b>χ</b> ων τητ. <b>ε</b>	( <b>c</b> .)			
Length of Test	Tubing Pressure	(	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbls.	······································	Waler - Bols	·····	Gas- MCF	······		
GAS WELL	1		·······		L		·····	
Actual Prod. Test - MCF/D	Length of Test	•••••••••••••••••	Bbis: Condensate/MMCF	Gravity of Condensale				
esung Method (pilot, back pr.)	Tubing Pressure (Shui-,	n) (	Caring Pressure (Shui-In)	Choke Size				
A. OPERATOR CERTIFIC	ATE OF CONTRI	IANCE			••••			
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my h	ations of the Oil Conserva that the information given	LUOD .	OILCON			DIVISIC		
A.5-6			Date Approved	d t	· · · ·		. <b></b> .	
Signature			Ву		-Orig. &	<u>).</u>		
Gary S. Barker Operations Mgr. Printed Name Tive			TitleGeologist					
2-28-9 Date		<u>3-3171</u>				2010.00		

INSTRUCTIONS: This form is to be filed in compliance with Kule 1104. 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections 1, II, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.