	6-OCC 1-Hou 1-Mid 1-Fi1	ston Land	-			-		(Bovind 7/1/8 (Form C-18 N.	
						HOBRE	11		
	NE	W MEXICO	OIL CONSERV	ATION COMM	ISSION A	HOBES OF	FILEd,		
N JMBER OF CO	OPIES RECEIVED		Santa Fe, New	Mexico	- 12	¹⁵ 1/2	55 PI		
F L L						ŀ		54	
L IND OFFICE	OIL GAS		WELL REC	ORD		F	-+-+-	╉┈╉╌╂	
P-IORATION OF						F	-	╉╍╬╾╉	╾┼╌┽╌
Mail later	to District	Office, Oil Co	nservation Commissi apletion of well. Foll	ion, to which For	m C-101 was so	ent not	-	╉╌╁╼╋	
of the	e Commission	a. Suthenit in O	TINTIDIATO	TF State ter	A submit & Co.	-!	ATHOCAT	REA 640 ACR E WELL COR	ES RECTLY
	1	(Company or (Operator)	****	20				
Well No	Nesa	Queen			, T.	Les	, R	36 J)	, NMPN
Well is	330	fact for	Nerth	Pool,	1650			West	Count
of Section.	20		f State Land the Oil	and Gas Lesse No.		feet H-62 67	: from		lir
Drilling C	ommenced	July	17	19.44 Drilli		a J	uly 25		64
Name of I	Drilling Conta	ractor	Rod-Ric	c Corporation	i .				
Address			Box 176	57, Midland,	Texas	****			
Elevation a	bove sea leve	l at Top of Tul	bing Head 4359) KDB	The is	oformation gi	ven is to l	e kept conf	idential unti
lo 2, from io 3, from			to to to to			feet			
				CASING RECO	BD				
SIZE	WEIG PER F		V OR ED AMOUNT	KIND OF	RD CUT AND PULLED FROM	PERFORA	TIONS	PURP	
size 7 -5/8		TOOT US	ED AMOUNT	KIND OF	CUT AND	PERFORA	TIONS	PURP	
·	24	voor Us	ED AMOUNT	KIND OF SHOE	CUT AND	PERFORA 3406-34			'OSE
7-5/8	24	Net	ED AMOUNT W 405	KIND OF SHOE Tex. Pat.	CUT AND			Surface	'OSE
7-5/8	24	Net	ED AMOUNT W 405 ev 3474	KIND OF SHOE Tex. Pat.	CUT AND PULLED FROM			Surface	'OSE
7-5/8	PER F	Net	ED AMOUNT W 405 ev 3474	KIND OF SHOE Tex. Pat. Float	CUT AND PULLED FROM			Surface	OSE
7-5/8 4-1/2 ⁸¹ ZE OF HOLE	PER F 24 10,23	VOT US	ED AMOUNT W 405 eW 3474 MUDDING	RIND OF SHOE Tex. Pat. Float	CUT AND PULLED FROM	3406-34		Surface Product	OSE
7-5/8 4-1/2 ⁸¹ ZE OF	SIZE OF CASING	VALERE STT	ED AMOUNT W 405 eW 3474 MUDDING NO. SACES OF CEMENT	KIND OF SHOE Tex. Pat. Float AND CEMENTI METHOD USED	CUT AND PULLED FROM	3406-34		Surface Product	OSE
7-5/8 4-1/2 ^{81ZE OF} HOLE	PER F 24 10,23 SIZE OF CASING 7~5/8	VOT US	ED AMOUNT W 405 ew 3474 MUDDING NO. SACKS OF CEMENT 150 220	RIND OF SHOE Tex. Pat. Float AND CEMENTI METHOD USED Pump Pump	CUT AND PULLED FROM	3406-34, MUD RAVITY		Surface Product	OSE
7-5/8 4-1/2 ^{SIZE OF} HOLE 11* 6-3/4	PER F 24 10,23 SIZE OF CASING 7-5/8 4-1/2	VHERE Net WHERE SET 405 3474 (Record in the 250 gas)	ED AMOUNT W 405 eW 3474 MUDDING NO. SACES OF CEMENT 150 220 EECOBD OF 1 the Process used, No	RIND OF SHOE Tex. Pat. Float AND CEMENTI METHOD USED Pump Pump Pump Pump	CUT AND PULLED FROM	3404-34	1.7	AMOUNT O MUD USE	POSE I OR
7-5/8 4-1/2 ^{SIZE OF} HOLE 11* 6-3/4	PER F 24 10,23 SIZE OF CASING 7-5/8 4-1/2	WHERE Net & 10.5 Net & 10.5 Net WHERE SET 405 3474 (Record in the 250 gas)	ED AMOUNT W 405 eW 3474 MUDDING NO. SACES OF CEMENT 150 220 EECOBD OF 1 the Process used, No 1. ME acid	RIND OF SHOE Tex. Pat. Float AND CEMENTI METHOD USED PUMP PUMP PUMP PUMP	CUT AND PULLED FROM	3404-34	17 17	AMOUNT O MUD USE	POSE
7-5/8 4-1/2 ^{SIZE OF} HOLE 11* 6-3/4	PER F 24 10,23 SIZE OF CASING 7-5/8 4-1/2	WHERE Net & 10.5 Net & 10.5 Net WHERE SET 405 3474 (Record in the 250 gas)	ED AMOUNT W 405 eW 3474 MUDDING NO. SACKS OF CEMENT 150 220 EECOBD OF 1 the Process used, No 1. HE acid	RIND OF SHOE Tex. Pat. Float AND CEMENTI METHOD USED PUMP PUMP PUMP PUMP	CUT AND PULLED FROM	3404-34	17 17	AMOUNT O MUD USE	POSE
7-5/8 4-1/2 ^{SIZE OF} ROLE 11 ^m 6-3/4	PER F 24 10,23 SIZE OF CASING 7-5/8 4-1/2	OOT US Net Net & 10.5 Net WHERE SET 405	ED AMOUNT W 405 eW 3474 MUDDING NO. SACES OF CEMENT 150 220 EECOBD OF 1 the Process used, No 1. ME acid	RIND OF SHOE Tex. Pat. Float AND CEMENTI METHOD USED Pump Pump Pump Pump	CUT AND PULLED FROM	3404-34	17 17	AMOUNT O MUD USE	POSE

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"ECOBD OF DBILL-STEM AND SPECIAL TEATS

TOOLS USED Rotary tools were used from	feet.
Cable tools were used fromfeet tofeet, and fromfeet tofeet	feet.
Put to Producing	
Put to Producing	
Put to Producing	
harrels of liquid of which	
was oil;% was emulsion;% water; and% water; and%	sediment. A.P.I.
Gravity	
	barrels of
GAS WELL: The production during the first 24 hours was	
liquid Hydrocarbon. Shut in Pressurelbs.	
Length of Time Shut in	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION	OF STATE):
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMATION OF CONFORMATICON OFFICIAL OFFICACIÓN OFFICACIÓN OFFICACIÓN OFFICACIÓN OFFICIAL OFFICACIÓN OFFICACIÓN OFFICACIÓN OFFICACIÓN OFFICACIÓN OFFICIAL OFFICIALOS OFFICIAL OFFICIAL OFFICIAL OFFICIA	
T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	·····
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Drinkard	
T. Tubbs	·····
T. Abo T T	
T. Penn	••••••
T. Miss	•••••

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 367 808 1302 2425 2801 2953 3240	367 808 1302 2425 2801 2953 2240 3475	367 441 494 1123 376 152 287 235	Surface rocks Red bed Red bed and mhy Salt and anhy Anhy Ashy and \$yp Anhy Lime				
			·				
							• • • • • • • •

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Original Signed By W. W. SCOTT But?

Name W. M. Scott Pointe Title Production For east	Company or Operator	AddressBox
	Name	