

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1. L.
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 015072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Morton Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12

Twp. 15-S, Rge. 34-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceUnit Letter H, 1980' from North Line and 660' from East Line
Section 12, Township 15-S, Range 34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4054' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

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REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Move in and rig up casing pullers.
2. Set cast iron bridge plug at 10,308' and cap with 35' of cement.
3. Load 5-1/2" Casing with 9.5 ppg mud.
4. Pump down 5-1/2" - 8-5/8" annulus and obtain injection rate and pressure.
5. Free-point casing and cut off at 7000', pull and lay down 5-1/2" casing.
6. Run tubing open ended and spot 50 sacks Class "H" cement plug from 7050' - 6890'. Pull tubing.
7. Run 2-3/8", 4.70#, EUE, 8 Rd PCID tubing with packer to approx. 4600'.
8. Load 2-3/8" Tubing-8-5/8" Casing annulus with packer fluid and set packer.
9. Rig down and put well on disposal service.

NOTE: Approval of MOC is required for disposal of water into any formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Drilling Supt.

DATE February 2, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

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