NO. OF COPIES RECEIVED	1			
DISTRIBUTION				
SANTA FE	NEW MEXICO OIL			
FILE	REQUES			Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORI	ZATION TO TR	AND RANSPORT OIL AND NATU	BAL CAS
LAND OFFICE		ZATION TO TK	ANDFORT OIL AND NATU	RAL GAS
RANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
	Company of Califo	numi a		
Altread	someth or certific			
619 West To	exas Avenue, Midl	and Teres		
Reason(s) for filing (Check pro		Teach	Other : Please explai	
Hew Well	Change in Tr	and porter of:	Other Friedse explai	n)
Isecong lettor.	Csi .	Ery G	Ges Chenge in	Pool Book marks an
thunge in whership	Casinghead 3	=	ensine Change III	Pool Designation
			The A Thing	win Thele To
If change of ownership give and address of previous own	name			
and tautess of previous own	E1	·		
DESCRIPTION OF WELL	AND LEASE			
Lease Name			ame, Including Formation	Kind of Lease
Gulf Federal		1 Morto	on Lower Wolfcamp	State, Federal or Fee Foderal
Location	7.000			
"hit Letter;	1980 Feet From T.	ne North Li	ine and 660 Feet	From The Last
10	3.5 %		-1 -	
Line of Deption 12	, Township 15-8	Range	34-B , NMPM,	Lea County
DECICNATION OF TRANS	Change of the			
DESIGNATION OF TRAN Name of Authorized Transporte	SPORTER OF OIL AN	D NATURAL GA	AS	
The Permian Corpor		ms ne	P. O. Box 3119, M	a approved copy of this form is to be sent)
Name of Authorized Transporte		or Dry Gas		
None		0. 2.7 0.3	Address (Give duaress to unici	approved copy of this form is to be sent)
16 (12)	Unit Sec.	Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	H 12	15-8 34-E	No No	when
If this production is comming	alod with that forms			<u> </u>
COMPLETION DATA	ied with that from any of	ner lease or pool,	give commingling order number	
	Oil W	ell Gas Well	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v
Designate Type of Con	apietion – (A)	1		
Date Spudded	Date Compl. Ready	y to Prod.	Total Depth	
				P.B.T.D.
Feel			•	P.B.T.D.
F	Name of Producing	r Formation	Top Cil/Gas Pay	P.B.T.D. Tubing Depth
	Name of Producing	7 Formation		
Perforations	Name of Producing	j Formation		
Perforations	Name of Producing	; Formation		Tubing Depth
Perforations			Top Cil/Gas Pay	Tubing Depth
Perforations HOLE SIZE	ТИВІ			Tubing Depth Depth Casing Shoe
	ТИВІ	ING, CASING, ANI	Top Cil/Gas Pay	Tubing Depth
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	ТИВІ	ING, CASING, ANI	Top Cil/Gas Pay	Tubing Depth Depth Casing Shoe
HOLE SIZE TEST DATA AND REQUE	TUBI CASING & 1	ING, CASING, ANI TUBING SIZE E (Test must be a	D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
HOLE SIZE TEST DATA AND REQUE OIL WELL	TUBI CASING & 1	ING, CASING, ANI TUBING SIZE E (Test must be a	D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of loepth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top allow
HOLE SIZE TEST DATA AND REQUE	TUBI CASING & 1	ING, CASING, ANI TUBING SIZE E (Test must be a	D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top allow
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HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	TUBI CASING & T CASING & T EST FOR ALLOWABLE This is a second of the	ING, CASING, ANI TUBING SIZE E (Test must be a	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of logepth or be for full 24 hours) Producing Method (Flow, pump,	Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top allow gas lift, etc.)
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TEST DATA AND REQUEOIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	TUBI CASING & T CASING & T CASING & T Date of Test Tubing Pressure	ING, CASING, ANI TUBING SIZE E (Test must be a	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of location or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
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TEST DATA AND REQUEOIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	TUBI CASING & T CASING & T CASING & T Date of Test Tubing Pressure	ING, CASING, ANI TUBING SIZE E (Test must be a	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of location or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
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TEST DATA AND REQUEOIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.	TUBI CASING & 1 CASING & 1 CASING & 1 CASING & 1 Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	ING, CASING, ANI TUBING SIZE E (Test must be a	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of logepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-BEls. Bels. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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Production Clerk (Title)

March 16, 1965

SERVATION COMMISSION R ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Casing Pressure	Choke Size	
Water-Bhls.	Gas-MCF	
mater Edition	Gds-MCF	
Bbls. Condensate/MMCF	Gravity of Condensate	
Casing Pressure	Choke Size	
OIL CONSE	RVATION COMMISSION	
ABBBOV		
APPROVED	, 19	
A Y		
TITLE		
This form is to be filed	d in compliance with RULE 1104.	
	allowable for a newly drilled or deepened	
tests taken on the well in	ompanied by a tabulation of the deviation accordance with RULE 111.	
All sections of this for able on new and recomplete	m must be filled out completely for allowed wells.	
	, III, and VI only for changes of owner, sporter, or other such change of condition.	
Separate Forms C-104	must be filed for each pool in multiply	