NUMBER OF COP. 2 RECEIVED CISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Midland,	Texas	December	r 31, 1964
					(Place)			(Date)
E ARE	HEREBY P	EQUESTI	NG AN ALLOW	ABLE FOR	. A WELL	KNOWN AS:	679	100
MILOR	OTT COMPA	my or can	DISTRIBUTE SELL	(Lease)	, Well	No	in	1/4 118 1/4
(Company or Operator) H Sec				\ _ ,				,
Umit	Letter							
	Lea	· · · · · · · · · · · · · · · · · · ·	County. Date	Spudded	TeTK=Ott	Date Dri	lling Complete	10 3061
Please indicate location:						otal Depth Name of Prod. For		BTD 10,396'
D	C B	A				wame of Frod. For	rm.	werren
			PRODUCING INTE	=				
E	F G	H	Perforations	10,338-	10,349'	lent'n	n Der	oth .
F	r d	n	Open Hole			Casing Shoe 10,	702.54' Tub	oth bing 10,241.80'
			OIL WELL TEST	-				
L	KJ	I	Natural Prod	Test:	bbls.cil.	bbls v	water in	Choke hrs,min. Size
								il equal to volume o
M	N O	P						O min. Size 16
]					13,011,		,	
901 =	ML & 660'		GAS WELL TEST					
	(FOOTAGE)			Test:		MCF/Day; Hours f	lowed	Choke Size
	Casing and Cer	menting Recor	Method of Test	ing (pitot, b	ack pressure	e, etc.):		
2116	Feet	SAX .	Test After Aci	d or Fracture	Treatment:		MCF/Day; F	Hours flowed
11-3/	4" 353.9	300	Choke Size	Method	cf Testing:			
			Acid or Fractu	re Treatment	(Give amount	s of materials u	used, such as a	icid, water, oil, and
<u>8-5/</u>	8" 4599.1	7 500						· · · · · · · · · · · · · · · · · · ·
-1/2"	10,683.9	7 400	Casing	Tubing 10	20# Date f	first new un to tanks D	cember 28.	196k
		1	Oil Transporte					
" EUE	10,224.9	5 -	l ·		ALGIL VOL			
 -			Gas Transporte	r				
emarks :	:	••••	**************	*************		• • • • • • • • • • • • • • • • • • • •		
		•••••					·····	******************************
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			ormation given a		and comple Union	Dil Company	my knowledg of Califor pany or Operato	mia
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pproved	i			, 19	By:	Comp	of Californian or Operato (Signature) Lerk	r)