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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT LIT. FORM C-101 FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. K-2543		
7. Unit Agreement Name		
8. Form of Lease Name State "7" Com		
9. Well No. 1		
10. Field and Pool, or Wilson Morton Wolfcamp		
11. Elevation (Show whether DF, RT, GR, etc.) 4066' D.F.		12. County Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set CIBP at 10,300' with wireline. With dump bailer, spot 35' Class "H" cement plug No. 1 10,300' to 10,265'.
- Run tubing open-ended and circulate with 25 sacks gel per 100 bbls. water.
- Cut off 5-1/2" Casing at approx. 7000' and pull out. Run tubing open-ended and spot 35 sack Class "H" cement plug No. 2 from 7000' to 6878'.
- Pull tubing up to 6077' (Top Glorieta) and spot 35 sacks Class "H" cement plug No. 3 from 6077' to 5955'.
- Pull tubing up to 4676' and spot 35 sacks Class "H" cement plug No. 4 from 4676' (open hole) to 4555' (inside 8-5/8" Casing).
- Cut off 8-5/8" Casing at approx. 1200' and pull out. Run tubing open-ended and spot 60 sacks Class "H" cement plug No. 5 from 1200' to 1093'.
- Pull tubing up to 402' and spot 60 sacks Class "H" cement plug No. 6 from 402' (open hole) to 296' (inside 11-3/4" Casing).
- Pull tubing up to 38' and spot 10 sacks Class "H" cement plug No. 7 from 38' to surface.
- Weld 1/2" steel plate on 11-3/4" Casing 3' below ground level and install dry hole marker as per regulations.
- Clean up location and call for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Johnson Don Johnson TITLE District Drilling Engineer DATE December 17, 1972

APPROVED BY Joe D. Pavey Dist. I, Supv. TITLE _____ DATE DEC 21 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 21 1972

**OIL CONSERVATION COMM.
HOBBS, N. M.**