NO. OF COPIES REC	EIVED
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROPATION OF	ICE

I.

II.

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION RECHEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

			AND	C, Eff	ective 1-1-65
U.S.G.S.	_ AUTHORIZ#	TION TO TR	ANSPORT OIL AND NA	FURAL GAS	
LAND OFFICE	_		1.00 17 11 57 13W	pp	
TRANSPORTER GAS	-				
OPERATOR					
PRORATION OFFICE		٠			
Union Oil Company Address P. O. Bex 671 -					
Reason(s) for filing (Check proper bo.	x)	17104	Other (Please ex	olain)	D
New Well	Change in Trans		for drilling	ery to mobinso g rig fuel was	n Bros. Drlg. Co. made July 30,
Recompletion Change in Ownership	Oil Casinghead Gas	Dry G	This	cancels tempo	rary permit for
If change of ownership give name and address of previous owner			mostrson by	os. to take ga	••
DESCRIPTION OF WELL AND		Well No. Pool N	ame, Including Formation	Kind of Le	
State #7# Com	K-2543	_	on Lower Wolfcamp	State, Fede	
Unit Letter D; 66	Peet From The	North :	ne and <u>660</u> F	eet From The	ot
Line of Section 7 To	ownship 15 South	Range 3	5 East , NMPM,	Lea	County
DESIGNATION OF TRANSPOR					
Name of Authorized Transporter of Ol The Permian Corporation	n		Address (Give address to w	- Midland, Ter	tas 79701
Name of Authorized Transporter of Co		Dry Gas	Address (Give address to w		
Robinson Brothers Dril If well produces oil or liquids,		orary Sale	Is gas actually connected?	When	i, Texas 79701
give location of tanks.	D 7	15-S 35-E	Final Delivery	July 3	0, 1966
If this production is commingled w COMPLETION DATA			give commingting order nu		
Designate Type of Completi	on - (X)	Gas Well	New Well Workover I	Deepen Plug Back	Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to	s Prod.	Total Depth		1 (
	i			P.B.T.D.	1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Cil/Gas Pay	P.B.T.D. Tubing Dep	th
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing F	ormation			
			Top Cil/Gas Pay	Tubing Dep	
		G, CASING, AN		Tubing Dep	ng Shoe
Perforations	TUBING	G, CASING, AN	Top Cil/Gas Pay	Tubing Dep	
Perforations	TUBING	G, CASING, AN	Top Cil/Gas Pay	Tubing Dep	ng Shoe
Perforations	TUBING	G, CASING, AN	Top Cil/Gas Pay	Tubing Dep	ng Shoe
Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING CASING & TU	G, CASING, AN BING SIZE (Test must be a	D CEMENTING RECORD DEPTH SET	Tubing Dep Depth Casi	ACKS CEMENT
Perforations HOLE SIZE	TUBING CASING & TU	G, CASING, AN BING SIZE (Test must be a	Top Cfl/Gas Pay D CEMENTING RECORD DEPTH SET	Tubing Dep Depth Casi Si	ACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING & TU CASING & TU OR ALLOWABLE Date of Test	G, CASING, AN BING SIZE (Test must be a	D CEMENTING RECORD DEPTH SET after recovery of total volume cepth or be for full 24 hours) Producing Method (Flow, pu	Tubing Dep Depth Casi Si	ACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING & TU CASING & TU OR ALLOWABLE	G, CASING, AN BING SIZE (Test must be a	Top Cil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of epth or be for full 24 hours)	Tubing Dep Depth Casi Si	ACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING & TU CASING & TU OR ALLOWABLE Date of Test	G, CASING, AN BING SIZE (Test must be a	D CEMENTING RECORD DEPTH SET after recovery of total volume cepth or be for full 24 hours) Producing Method (Flow, pu	Tubing Dep Depth Casi Si f load oil and must be e mp, gas lift, etc.)	ACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Teet	TUBING CASING & TU OR ALLOWABLE Date of Test Tubing Pressure	G, CASING, AN BING SIZE (Test must be a	D CEMENTING RECORD DEPTH SET Depth set after recovery of total volume cepth or be for full 24 hours) Producing Method (Flow, pu	Tubing Dep Depth Casi So So So Choke Size	ACKS CEMENT
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING CASING & TU CASING & TU COR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	G, CASING, AN BING SIZE (Test must be a	D CEMENTING RECORD DEPTH SET after recovery of total volume cepth or be for full 24 hours) Producing Method (Flow, pu	Tubing Dep Depth Casi Si Si f load oil and must be e mp, gas lift, etc.) Choke Size Gas-MCF	ACKS CEMENT qual to or exceed top allow-
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING CASING & TU OR ALLOWABLE Date of Test Tubing Pressure	G, CASING, AN BING SIZE (Test must be a	D CEMENTING RECORD DEPTH SET Depth set after recovery of total volume cepth or be for full 24 hours) Producing Method (Flow, pu	Tubing Dep Depth Casi So So So Choke Size	ACKS CEMENT qual to or exceed top allow-
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING CASING & TU CASING & TU COR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	G, CASING, AN BING SIZE (Test must be a	D CEMENTING RECORD DEPTH SET after recovery of total volume cepth or be for full 24 hours) Producing Method (Flow, pu	Tubing Dep Depth Casi Si Si f load oil and must be e mp, gas lift, etc.) Choke Size Gas-MCF	ACKS CEMENT qual to or exceed top allow-

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

	15	true	and	complete	to the	best	of	my	knowledge	and belief.
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Di		rict			(Signa	ture)		v.	<u>. E a . 11 de</u>	LHAGA
Di		rict		fice M	(Signa	ture) T		V.		

August 16, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED		*		, 19	
BY	`			·	
TITLE			· .	·	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.